

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM03677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STEBBINS 20 FEDERAL 204H9. API Well No.
30-015-4417710. Field and Pool or Exploratory Area
BURTON FLAT; WC EAST11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Contact: RUSTY KLEIN
MATADOR PRODUCTION COMPANY E-Mail: rusty.klein@matadorresources.com

3a. Address

5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T20S R29E SWSW 391FSL 260FWL
32.552791 N Lat, 104.104936 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8-13-2018 - Moved in and rigged up wireline and crane. RIH with gauge ring, junk basket and logging tools. POOH. Estimated TOC at 3146'. Performed casing integrity test - 6000 psi for 30 minutes, OK. Nipple up night cap. Shut well in. Rigged down and moved out wireline and crane.
8-25-2018 - Moved in and rigged up wireline and crane. RIH with logging tools and found TOC at 1801'. Rigged down and moved out wireline and crane. Shut well in.
8-26-2018 - Moved in and rigged up wireline, crane and pressure control equipment. Nipple down nightcap. RIH with logging tools and found TOC at 1802'. POOH. Nipple up night cap. Rigged down and moved out wireline, crane and pressure control equipment. Shut well in.
8-30-2018 - Moved in and rigged up crane and nipple up crew. Nipple up hydraulic master valve above manual valve. Nipple up flow cross, slip rams, shear rams and manual valve. Moved in and rig up flowback equipment. Perform a 6500 psi charted test on tree manifold, OK. Bled well down. Shut well in.

GC 5/31/19
Accepted for record - NMOCD

RECEIVED

MAY 30 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #466915 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #466915 that would not fit on the form

32. Additional remarks, continued

8-31-2018 - Moved in and rigged up coiled tubing unit and equipment. Made up TCP gun assembly. RIH with TCP guns and perforated 13767-13944'. POOH with TCP guns and laid down gun assembly. Shut well in. Rigged down and moved out coiled tubing unit and equipment. Nipple down crown valve and slip/shear rams. Nipple up night cap.

9-1-2018 - Moved in and rigged up crane and crew. Rigging up frac stack. Function test all valves. Pressure test stack to 12500 psi, OK. Rigged down and moved out crane and crew. Shut well in until perforating and frac operations begin.

9-6-2018 - Began moving in and rigging up frac fleet and equipment. Moved in wireline and crane. Nippled up wireline flange to wellhead.

9-8-2018 - Opened well up and frac'd Stage 1 perforations. Picked up lubricator and gun assembly and stab onto wellhead. RIH with 3-1/8" casing guns and perforated 9308-13733' in 21 stages (total perforated interval 9308-13944' (22 stages) with 768 .45" holes). Frac'd perforations 9308-13944' (22 stages) with

19850 gallons 15% HCL acid, 551,922 gallons pad, 9,041,424 gallons clean fluid, 9,530,682 gallons slurry, 8,994,300 gallons slick water, 267,498 gallons flush, 1,774,020# 100 mesh sand, 8,028,570# 40-70 white sand and 894,220# clear resin coated sand. Completed perforating and frac operations on 9-12-2018. Shut well in. Rigged down and moved out frac fleet and equipment. Nippled down hydraulic valve, frac head and manual valve from frac stack.

9-13-2018 - Moved in and rigged up coiled tubing unit and equipment. Nippled up BOP and shear rams onto wellhead. Opened well up and RIH with coiled tubing and drilled out all frac plugs pumping sweeps to clean hole. Cleaned well out to

float collar at 13950' (PBTD). POOH with coiled tubing and rigged down and moved out coiled tubing unit and equipment. Nippled down BOP's, shear rams and upper manual swab valve. Nippled up blank cap on half stack. Moved in and rigged up flow back equipment. Well shut in until flow back begins.

9-15-2018 - Opened well up for flow back. Date of 1st production: 9-17-2018. Gas connected to sales 9-17-2018. Released well to production 9-28-2018. Well off flow back 9-28-2018.