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District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

JUN 03 2019

DISTRICT II-ARTESIA

Submit a copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-015-45250	<sup>5</sup> Pool Name COTTON DRAW - BONE SPRING	<sup>6</sup> Pool Code 13367
<sup>7</sup> Property Code: 322245	<sup>8</sup> Property Name: PLATINUM MDP1 34-3 FEDERAL COM	<sup>9</sup> Well Number: 7H
<sup>3</sup> Reason for Filing Code/ Effective Date - NW		

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	34	23S	31E		220	NORTH	2592	WEST	EDDY

<sup>11</sup> Bottom Hole Location FTP - 576' FNL 2297' FWL LTP - 311' FSL 2349' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	23S	31E		204	SOUTH	2139	WEST	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code: F	<sup>14</sup> Gas Connection Date: 02/28/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBSD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
11/09/18	2/20/19	10281'V/20549'M	10281'V/20515'M	10584'-20435'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	645'	810		
12-1/4"	9-5/8"	4490'	1362		
8-1/2"	7-5/8"	9717'	594		
6-3/4"	5-1/2"	20555'	834		

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
2/28/19	2/29/19	03/09/19	24-HOUR		1217
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
56/64	4357	6713	5268	FLOWING	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Chapman*

Printed name: SARAH CHAPMAN

Title: REGULATORY SPECIALIST

E-mail Address: sarah\_chapman@oxy.com

Date: 05/09/2019

Phone: 713-350-4997

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: *6-10-19*

Pending BLM approvals will subsequently be reviewed and scanned

RECEIVED

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 03 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

Lease Serial No.  
NMNM43744

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator: OXY USA INC. Contact: SARAH CHAPMAN  
E-Mail: SARAH\_CHAPMAN@OXY.COM

3. Address: P.O. BOX 4294 HOUSTON, TX 77210 3a. Phone No. (include area code) Ph: 713-350-4997

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NENW 220FNL 2592FWL 32.267581 N Lat, 103.765821 W Lon  
At top prod interval reported below SESW 311FSL 2349FWL 32.239540 N Lat, 103.766550 W Lon  
At total depth SESW 204FSL 2139FWL 32.239193 N Lat, 103.766757 W Lon

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No. PLATINUM MDP1 34-3 FEDERAL COM 7H

9. API Well No. 30-015-45250

10. Field and Pool, or Exploratory COTTON DRAW BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer

12. County or Parish EDDY 13. State NM

14. Date Spudded 11/09/2018 15. Date T.D. Reached 12/25/2018 16. Date Completed  D & A  Ready to Prod. 02/06/2019

17. Elevations (DF, KB, RT, GL)\* 3424 GL

18. Total Depth: MD 20549 TVD 10281 19. Plug Back T.D.: MD 20515 TVD 10281 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY AND MUDLOG

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	54.5	0	645		810	196	0	
12.250	9.625 L80	43.5	0	4490		1362	424	0	
8.500	7.625 HCL80	26.4	0	9717		594	182	80	
6.750	5.500 P110	20.0	0	20555		834	203	9207	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			10584 TO 20435	0.420	1216	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10584 TO 20435	15141504G SLICKWATER & 10000G 7.5% HCL ACID W/ 20028074# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/28/2019	03/09/2019	24	▶	4357.0	5268.0	6713.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
56/64	SI	1217.0	▶	4357	5268	6713		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #466936 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

