

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

RECEIVED

Form C-101
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division JUN 03 2019

AMENDED REPORT

1220 South St. Francis Dr.

DISTRICT II-ARTESIA O.C.D.

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD, MIDLAND TX 79707		2. OGRID Number 005380
3. Property Code 325 754	4. Property Name LOS MEDANOS 36-23-30 STATE	5. API Number 30-015-46105
		6. Well No. 704H

7. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
O	36	23S	30E		321'	SOUTH	2625'	EAST	EDDY

8. Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
C	36	23S	30E		200'	NORTH	2310'	WEST	EDDY

9. Pool Information	
Pool Name	Pool Code
WILDCAT; BONE SPRING	WC-015 8065 233036D 97944

Additional Well Information				
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
N	OIL	R	STATE	3407'
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
	14931'	2nd Bone Spring Sa		09/01/19
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program						
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	550'	512	0'
Int1	12.25	9.625	40	3825'	1180	650'
Prod	8.75	5.5	17	14931'	2105	0'

Casing/Cement Program: Additional Comments

Prod: 8-3/4" hole fr/0-10413'. 8-1/2" hole fr/10413'-14931'. 5-1/2" P-110 csg will be run fr/0-14931'. DV tool may be set in 9-5/8" fr/600' - 2000'. If cmt is not circulated to surf on 5.5 csg, it will be brought at least 500' into interm shoe.

22. Proposed Blowout Prevention Program			
Type	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM	5000	5000	CAMERON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: <i>Kelly Kardos</i>	OIL CONSERVATION DIVISION	
	Approved By: <i>Raymond W. Pordany</i>	
Printed name: Kelly Kardos	Title: <i>Geologist</i>	
Title: Regulatory Coordinator	Approved Date: <i>6-14-19</i>	Expiration Date: <i>6-14-21</i>
E-mail Address: kelly_kardos@xtoenergy.com		
Date: 5/31/19	Phone: 432-620-4374	Conditions of Approval Attached

RP 6-14-19