1220 S. St. Francis Dr., Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address								² OGRID Number				
Yates Petroleum Corporation DHC – 3163							025575					
						e Abo – Oil 0% Gas 80% – Oil 100% Gas 20%			³ Reason for Filing Code/ Effective Date RC			
4 API Number		5 Pool Name		6 Pool Code								
30-005-63447				Pecos Slope Abo				82730				
⁷ Property Code 12356				^a Property Name Harvest ABR State				⁹ Well Number				
II. 10 Surface Ul or lot no.		on		Lot.ldn	Feet from the	North/South Line		Feet from the		East/West line County		
K K			nip Range 24E	1 1		1980 South		1650		West Chaves		
11 Bottom Hole Location			l	<u> </u>								
UL or lot no.	Section	Towns	hip Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the		ast/West line	County	
12 Lse Code	13 Produci	ng Method (Code 14 G	as Connection Date	¹⁵ C-129 Pe	ermit Number		¹⁶ C-129 Effective Date			¹⁷ C-129 Expiration Date	
S F				5/27/03								
				0.411	pop I	²¹ O/G			²² POD ULSTR Location			
Transporter OGRID			19 Transporter N			²⁰ POD 2834697				and Description		
AND DESCRIPTION OF THE PROPERTY OF THE PROPERT		•	o Refining (Box 159		469/	Unit K of Section 36-T9S-R24E						
		Artesia, NM 88210										
147831		Agave Energy Company 28 105 South Fourth Street				Unit K of Section 36-T9S-R24E					6-T9S-R24E	
		Artesia, NM 88210										
											28 29 30 31	
						and the second				100 128 20 30 31 13 30 31 30 30 31 30 31 30 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30		
										24.22	JUN 2003 🥰	
										<u> </u>	DECEIVED S	
IV. Produce ²³ POD	ed Water		24 POD ULSTR I	ocation and Description						164	OCD - ARTESIA	
				f Section 36-T9S-R24E						/c.		
V. Well Cor			26	²⁷ TD				29 Perforations 30 DHC, MC				
²⁵ Spud Date RC 6/17/03		²⁶ Ready Date 6/24/03			4956'		4910'		3421'-3732'			
31 Hole Size		³² Casing		Casing & Tubing S	ng & Tubing Size		33 Depth Set			34 Sacks Cement		
REFER TO ORIGINAL COMPLETION												
				KE	rek 10 Okio	JINAL CO	ALTEI	ION	Ţ			
L												
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Da				e 37	38 Test Length			³⁹ Tbg. Pressure		40 Csg. Pressure		
41 Choke	Siza		5/27/03 42 Oil		/28/03 43 Water	2-	4 hrs		1	NA	Packer 46 Test Method	
LNA	NA O		0	0		4 Gas 265			⁴⁵ AOF		Flow Test	
and that the inf	tify that the : formation gi	rules of the ven above	Oil Conservation of true and comp	n Division have been lete to the best of my	n complied with y knowledge and	13/		L CONSI				
belief. Signatule: Approved by: ORIGINAL SIGNED BY TIM W. GUM											i. Gum	
Printed name:		Title:	DIST	RICT II S	UPER	VISOR						
Ting Huerta Title:						Approval Date:						
Regulatory Compliance Supervisor Phone:											UL 01 2003	
June 30, 2003 505-748-1471						<u></u>						