Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-444.19 5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		5. State 5.1. & 50.5 Seaso 1.16.
87505	ND DEDODTE ON WELL C	7 I NI III'i A
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	AND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG BACK TO A FOR PERMIT" (FORM C-10)) FOR SUCH	7. Lease Name or Unit Agreement Name Corleton SWP #001 PTKES SWD
	Vell Other SWD -1689	8. Well Number 1
2. Name of Operator		9. OGRID Number
DELAWARE ENERGY, LLC	•	371195
3. Address of Operator 405 N. MARIENFELD, SUITE 200, MII	DLAND, TX 79701	10. Pool name or Wildcat
4. Well Location		
Unit Letter E:203	gafeet from theNORTH line and _	
Section 17	Township 24 S Range 28 E	NMPM EDDY County
	Elevation (Show whether DR, RKB, RT, GR, et	
306	•	
		Execution and account on a plant disselection with the Palenta Newson Security (Control of the Control of the C
12. Check Appro	priate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTEN	TION TO:	BSEQUENT REPORT OF:
	G AND ABANDON ☐ REMEDIAL WO	
	— I	RILLING OPNS. P AND A
	TIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE	on on the country	
CLOSED-LOOP SYSTEM	•	
OTHER:	☐ OTHER:	
		and give pertinent dates, including estimated date
	EE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
proposed completion or recomple	tion.	•
Deleviere France manifestille manualt		C. L. CWD #11
	roval to increase our injection string size on ou	ir Carleton SWD #1 location.
Current string: 0'-9,184' – 5.5" P-110 IPC 20#/ft BTC		
9,184'-13,670' – 5.0" P-110 IPC 18#/ft FJ		
, , , , , , , , , , , , , , , , , , , ,	•	RECEIVED
Requested string (depths approximate):		
0'-9,184' – 7" P-110 IPC 26#/ft BTC		
9,184'-13,670' – 5.5" P-110 IPC 20#/ft FJ	•	JUN 2 4 2019
Attached is the wellbore diagram for refere	nce.	DISTRICT II-ARTESIAO.C.D
Spud Date:	Rig Release Date:	
I hereby certify that the information above	is true and complete to the best of my knowled	lge and belief.
$G = O(1) \cup O(2)$	- Nonembers Ma	1000er 1 19 19
SIGNATURE	TITLE Operations Mo	Mager Date 6.19.19
Type or print name Sarah Presie	E-mail address: S. presley e	delaware PHONE: 422.685.7005
For State Use Only	E-man address: 5. VICSIEY C	enery . Chm
APPROVED Buccepted for record . NMO	TITLE	DATE 6-25-19
Conditions of Approval (if any):		<u> </u>

KB+GL 20" Conductor @ 80' Geologic Tops: top salt 1,110 base salt 2,350 Lamar lime 2,400 Delaware Sand 2,543 Cherry Canyon 3,522 **Brushy Canyon** 4,641 17-1/2" Hole Bone Spring 6,236 13-3/8", 54.5# J-55 BTC @ 507' Dean 9,028 507 550sx, Cement to surface Wolfcamp 9,372 Strawn 11,105 Atoka 11,278 12,021 Morrow DV Tool 5,000ft Mississippian Lime 13,310 Woodford 13,710 Devonian 13,800 12-1/4" Hole 9,510' 9-5/8" 47#, L-80, BTC to 9,510 ft

Injection String & Packer

2,000sx, Cement to surface

5.5" IPC Casing to 9,184' (20#/ft P-110 BTC)
5.0" IPC Casing : 9,184'-13,669.84' (18#/ft P-110Liberty Flush Joint)
Packer Retrievable Tryton @ 13,669.84'

8-1/2" Hole

 \boxtimes

7-5/8" 39# P-110 UFJ to 9,298' (Baker ZXP Liner Hanger) to 13,755'

6.50" Hole Open Hole

13,755'

14,675' Total Depth

API # 30-015-44419