Fam 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AFTER DEAD FIELD

FORM APPROVED OMB NO. 1004-0137

THE LOS Expires: January 31, 2018

Lease Scral No

Artesia NMLC029395A SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. TONY FEDERAL 10	
2. Name of Operator Contact: ALICIA FULTON APACHE CORPORATION E-Mail: ALICIA.FULTON@APACHECORP.COM					9. API Well No. 30-015-30244-00-S1	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	. (include area code) 10. Field and Pool o CEDAR LAKE		10. Field and Pool or E CEDAR LAKE-G	xploratory Area LORIETA-YESO		
4. Location of Well (Footage, Sec., T		11. County or Parish, State				
Sec 18 T17S R31E NESW 13	EDDY COUNTY, NM			, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	·			YPE OF ACTION		
■ Notice of Intent	☐ Acidize	Dee	pen	☐ Production (Start/Resume)		■ Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction		☐ Recomplete		☑ Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon		arily Abandon	ng
·	Convert to Injection	☐ Plug	g Back		Pisposal roposed work and approximate duration thereof.	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Apache is requesting permission to temporarily flare 4 MMCF a day for 90 days from 5/28/19-8/28/2019 on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring. Tony Federal Flare (16) TONY FEDERAL #1 30-015-30381 TONY FEDERAL #3 30-015-30377 TONY FEDERAL #5 30-015-30377 TONY FEDERAL #6Y 30-015-30478 TONY FEDERAL #6Y 30-015-30428 TONY FEDERAL #7 30-015-30428 TONY FEDERAL #8 30-015-30488 TONY FEDERAL #8 30-015-30383						
*/// Pusiric III-Ariesiao.o.b.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #466225 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/22/2019 (19PP2211SE) Name (Printed/Typed) ALICIA FULTON Title SR. REGULATORY ANALYST						
Signature (Electronic Submission)			Date 05/21/20	119		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By /s/ Jonathon Shepard			TiPetrole	um E	ngineer	MAY _{at} 2 9 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant recrify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #466225 that would not fit on the form

32. Additional remarks, continued

TONY FEDERAL #9 30-015-30384
TONY FEDERAL #10 30-015-30244
TONY FEDERAL #11 30-015-31057
TONY FEDERAL #13 30-015-31253
TONY FEDERAL #13 30-015-31253
TONY FEDERAL #14 30-015-31083
TONY FEDERAL #15 30-015-31084
TONY FEDERAL #16 30-015-31084
TONY FEDERAL #16 30-015-31254
TONY FEDERAL #17 30-015-32195
TONY FEDERAL #18 30-015-31577
TONY FEDERAL #19 30-015-32802
TONY FEDERAL #20 30-015-33568
TONY FEDERAL #20 30-015-33484
TONY FEDERAL #21 30-015-33941
TONY FEDERAL #23 30-015-33484
TONY FEDERAL #23 30-015-33484
TONY FEDERAL #24 30-015-33718
TONY FEDERAL #25 30-015-33718
TONY FEDERAL #27 30-015-33718
TONY FEDERAL #27 30-015-33718
TONY FEDERAL #28 30-015-33000
TONY FEDERAL #28 30-015-33000
TONY FEDERAL #28 30-015-33000
TONY FEDERAL #33 30-015-39242
TONY FEDERAL #33 30-015-39242
TONY FEDERAL #34 30-015-39242
TONY FEDERAL #38 30-015-39836
TONY FEDERAL #38 30-015-40171
TONY FEDERAL #39 30-015-40171
TONY FEDERAL #39 30-015-40177
TONY FEDERAL #43 30-015-40177
TONY FEDERAL #43 30-015-40387
TONY FEDERAL #45 30-015-40388
TONY FEDERAL #45 30-015-40380
TONY FEDERAL #45 30-015-40380
TONY FEDERAL #45 30-015-40390
TONY FEDERAL #45 30-015-40390

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.