U	UNITED STATES				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
I	BUREAU OF LAND MANA	<b>Discretime</b>	F leio	Unit HUG Lease Seri	al No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or tore enterable CSI abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian,	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					<ul> <li>7. If Unit or CA/Agreement, Name and/or No. NMNM137696</li> <li>8. Well Name and No. CALI ROLL 24 FEDERAL COM 2H</li> </ul>	
1. Type of Well						
Image: Solution of Operator     Contact:       COG OPERATING LLC     E-Mail: CSEELY@		CATHY SEELY CONCHO.COM			9. API Well No. 30-015-39388-00-S1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 575-748-1549			10. Field and Pool or Exploratory Area WC-015 S262524-BONE SPRING	
Location of Well (Footage, Sec.,	T., R., M., or Survey Description,	)	1	11. County o	r Parish, State	
Sec 24 T26S R25E NENE 330FNL 430FEL				EDDY C	OUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE, REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF	TYPE OF ACTION		
Notice of Intent	□ Acidize	🗖 Deepen		□ Production (Start/Res		
Subsequent Report	□ Alter Casing	🗖 Hydrauli		Reclamation	U Well Integrity	
	Casing Repair	□ New Cor		Recomplete	Other Venting and/or Fl	
☐ Final Abandonment Notice	Change Plans	Plug and Plug Bac		<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	n ng	
following completion of the involve testing has been completed. Final A	d operations. If the operation res bandonment Notices must be file	the Bond No. on file sults in a multiple con	with BLM/BIA pletion or reco	. Required subsequent reports mpletion in a new interval, a l	s must be filed within 30 days Form 3160-4 must be filed once	
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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 575-234-5972

## Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii).
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.

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