UNITED STATES DEPARTMENT OF THE LONG BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON MELLS A MADE OF SIGN DO NOT USE this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0546732			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. FEDERAL 12 1H			
					9. API Well No.			
OCCIDENTAL PERMIAN LP			30-015-40840-00-S1					
MIDLAND, TX 79710 Ph: 713-51			. (include area code 3-6640	e)	10. Field and Pool or Exploratory Area QUAHADA RIDGE-DELAWARE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 1 T23S R30E SWSE 115			EDDY COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	, REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TY				OF ACTION			
Notice of Intent	☐ Acidize	☐ Dee	Deepen		tion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	□ Нус	lraulic Fracturing	Reclam	ation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair		v Construction	Recomp	plete	Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	Plug	□ Plug and Abandon		rarily Abandon	ng		
	☐ Convert to Injection	Plug	☐ Plug Back ☐ Water I		Disposal	-		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil	give subsurface the Bond No. or sults in a multip	locations and meas n file with BLM/BI le completion or red	sured and true vol. A. Required succompletion in a	ertical depths of all pertino bsequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once		
Site/Battery: Federal 12 1H Ba	attery							
OCCIDENTAL PERMIAN LP, October 10, 2019 due to possi	respectfully requests a flible 3rd party contractor f	aring period o	f 180 days, fror	m April 13, 20	019 to			
The following wells are associated with the site/battery location in EDDY County for the requested 180-day flaring period:								
1. Federal 12 #001H API # 3 2. Federal 12 #002H API # 3 3.Federal 12 #003H API # 3	Accepted for record NMOCD 111 1943							
14. I hereby certify that the foregoing is	Electronic Submission #	469303 verifie	d by the BLM W	ell Informatio	n Svstem			
Com	For OCCIDE! mitted to AFMSS for proc	NTAL PERMIA	N LP, sent to the	e Carlsbad	-			
Name (Printed/Typed) MARIA T I	Title ENVIRONMENTAL COMPLIANCE							
, , , , , , , , , , , , , , , , , , , ,								
Signature (Electronic Submission)			Date 06/17/2	2019				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By /s/ Jonathon Shepard			₁Retroleum En		nninoar	JUN 2 2019 Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leave which would entitle the applicant to conduct operations thereon.			Carlsb			- Augustina		
winch would entitle the applicant to condu	LLC C. C		J Office	J	also to one donorton	agency of the United		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.