Form 3160-5 (June 2015)	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA		bad Fie	ld Of		M APPROVED 3 NO. 1004-0137
B		tesia	Expires: January 31, 2018 5. Lease Serial No. NMNM108463			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					 If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. NMNM133219 	
SUBMIT IN TRIPLICATE - Other instructions on page 2						
1. Type of Well Gas Well Other					8. Well Name and No. YELLOW FIN FEDERAL COM 2H	
2. Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM					9. API Well No. 30-015-41129-00-S1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No Ph: 575-74	. (include area code) 8-1549			 Field and Pool or Exploratory Area WC 015 G 04 S262619C 	
4. Location of Well (Footage, Sec., 7	11. County or Parish, S			sh, State		
Sec 19 T26S R26E NENW 33		EDDY COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	🗖 Acidize	🗖 Dee	pen	Production (Start/Resume)		Water Shut-Off
_	□ Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	Well Integrity
Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recom	olete	🛛 Other
Final Abandonment Notice	Change Plans	🗖 Plug	Plug and Abandon Temporari		arily Abandon	Venting and/or Flaming
	Convert to Injection	🗖 Plug	Back	Water Disposal		
following completion of the involved testing has been completed. Final A determined that the site is ready for the COG OPERATING LLC RES	bandonment Notices must be fi inal inspection.	iled only after all	requirements, includ	ing reclamatio	n, have been complete	d and the operator has
FROM 6/15/19 TO 9/13/19.					RECEIVED	
# OF WELLS TO FLARE: 1 YELLOW FIN FEDERAL #2H				:		
BBLS OIL/DAY: 70 MCF/DAY: 750		Accepted for record JUN 2.5 2019				
REASON: UNPLANNED MID	т	NMOCD DISTRICT IL-ARTESIAO.C.D				
14. I hereby certify that the foregoing is	Electronic Submission #	OPERATING L	.C, sent to the Ca	arisbad	-	
Name (Printed/Typed) CATHY SEELY			Title ENGINEERING TECH			
Signature (Electronic Submission)			Date 06/05/2019			
	THIS SPACE FO			OFFICE U	SE	
Approved By /s/ Jona	thon_Shepard _		TitlePetro	eum I	Engineer	Juen 2 1 2
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th uct operations thereon.	e subject lease	Office		eld Office	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe s to any matter w	rson knowingly and ithin its jurisdiction.	willfully to m	ake to any department	or agency of the United
Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RE	VISED ** BLN		O ** BLM REVIS	ED **

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.