Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MAN GEARTISDED FIELD					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018				
SUNDRY	NOTICES AND REPO	RTS ON W	198101 IT 1016	a Om	Cease Serial No. NMNM114969				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to repender and reference abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BARN OWL FEDERAL 3H				
2. Name of Operator COG OPERATING LLC Contact: CATHY SEELY E-Mail: CSEELY@CONCHO.COM					9. API Well No. 30-015-41283-00-S1				
3a. Address	3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area				
600 W ILLINOIS AVENUEPh: 575-748-1549MIDLAND, TX 79701Ph: 575-748-1549					WELCH-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T26S R27E SESW 380FSL 1890FWL					11. County or Parish, State EDDY COUNTY, NM				
Sec 10 1205 R27E SES W 300FSE 1090FWE									
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OT	HER DATA	¥		
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent	C Acidize				ion (Start/Resume)		U Water Shut-Off		
Subsequent Report	 Alter Casing Casing Repair 		draulic Fracturing 🔲 Rec w Construction 🔲 Rec				ntegrity		
Final Abandonment Notice	Change Plans	g and Abandon		arily Abandon		Venting and/or Flari			
13. Describe Proposed or Completed O	Convert to Injection	🗖 Plug		U Water Disposal					
determined that the site is ready for COG OPERATING LLC RES	• •	TO FLARE A	T THE BARN OW	/L FEDERA	L #3H.				
FROM 6/15/19 TO 9/13/19.					RECEIVED				
# OF WELLS TO FLARE: 2 BARN OWL FEDERAL #3H: 30-015-41283 BARN OWL FEDERAL #2H: 30-015-42472					JUN 2 5 2019				
BBLS OIL/DAY: 20 MCF/DAY: 75			Acont	ad for r	ecordistruct	TIL ADTECI	8001		
			Accepi	IMOCD	ecordustrict 1)1/19	I II MILLOI	10.0.1	D.	
14. I hereby certify that the foregoing	is true and correct.								
	#Electronic Submission For COG O	PERATING LI	C, sent to the Ca	rlsbad	-				
Committed to AFMSS for processing by PRISCILLA PERE Name (Printed/Typed) CATHY SEELY Title ENG				ERING TE					
Signature (Electronic	: Submission)		Date 06/04/20	110					
	THIS SPACE FC	DR FEDERA			SE				
Approved By/s/ Jona	thon Shepard		Retrole	im Fr	ninae	JUN Date		2019	
Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to cond	Carlsba		d Office						
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a	crime for any pe to any matter w	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department o	or agency of the	United	<u> </u>	
(Instructions on page 2)	/ISED ** BLM REVISED			REVISED) ** BLM REVISE	ED **			
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Additional data for EC transaction #467491 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

:

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.