Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SDAG FIELD (

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

151 Hease Serial No. NMNM114349 SUNDRY NOTICES AND REPORTS ON WEDLS Do not use this form for proposals to drill or to recently and 6. If Indian. Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. JACK FEDERAL 2H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other API Well No Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM 30-015-42132-00-S1 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 600 W ILLINOIS AVENUE Ph: 575-748-1549 WILDCAT MIDLAND, TX 79701 11. County or Parish, State Location of Well (Footage, Sec., T., R., M., or Survey Description) EDDY COUNTY, NM Sec 31 T25S R27E Lot 1 240FNL 330FWL 32.092744 N Lat, 104.236410 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Production (Start/Resume) ☐ Water Shut-Off □ Acidize □ Deepen Notice of Intent ☐ Hydraulic Fracturing ■ Well Integrity □ Reclamation ☐ Alter Casing ☐ Subsequent Report □ New Construction □ Recomplete Other □ Casing Repair Venting and/or Flari □ Plug and Abandon ☐ Temporarily Abandon ☐ Final Abandonment Notice □ Change Plans ☐ Convert to Injection ☐ Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE JACK FEDERAL #4H. RECENIED FROM 6/15/19 TO 9/13/19. # OF WELLS TO FLARE: 2 JUN 2 5 2019 JACK FEDERAL #3H: 30-015-42133 JACK FEDERAL #2H: 30-015-42132 Accepted for record DISTRICT IL-ARTESIAO.C.D. BBLS OIL/DAY: 150 MCF/DAY: 950 NIMOCD TILL GAR 14. I hereby certify that the foregoing is true and correct Electronic Submission #467499 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/04/2019 (19PP2298SE) **ENGINEERING TECH** Name (Printed/Typed) CATHY SEELY 06/04/2019 (Electronic Submission) Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1WN_{at}2 1 /s/ Jonathon Shepard 2019 THPetroleum Engineer Approved By Carlsbad Field Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #467499 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.