Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE BILLS DEAD FIELD OFFICE BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL A IT CSIA

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM114349

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					1410114101111-0-10	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. JACK FEDERAL 4H	
Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM					9. API Well No. 30-015-42134-00-S1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	(include area code) 3-1549		10. Field and Pool or Exploratory Area WC G 03 S262631M			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 31 T25S R27E NWNE 0190FNL 2310FEL 32.092933 N Lat, 104.277687 W Lon					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize	☐ Deep	en	□ Product	ion (Start/Resume)	■ Water Shut-Off
	Alter Casing	☐ Hydr	aulic Fracturing	□ Reclamation		■ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction		□ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	Plug and Abandon		arily Abandon	Venting and/or Flari
	☐ Convert to Injection	☐ Plug Back ☐ Water I		Disposal	~	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices must be fil- inal inspection.	give subsurface l the Bond No. on sults in a multiple ed only after all r	ocations and measu file with BLM/BIA completion or recc equirements, includ	red and true ve Required sub impletion in a r ing reclamation	rtical depths of all pertin sequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once
FROM 6/15/19 TO 9/13/19.	RECENED					
# OF:WELLS TO FLARE: 3 JACK FEDERAL #5H: 30-015 JACK FEDERAL #4H: 30-015 JACK FEDERAL #2H: 30-015	JUN 2 , 5 2019					
BBLS OIL/DAY: 90 MCF/DAY: 900	Accepted for reconstructil-antesiao.c.d. NMOCD 1111940					
14. I hereby certify that the foregoing is	Electronic Submission #		by the BLM Wel		System	
	SCILLA PEREZ on 06/04/2019 (19PP2295SE)					
Name (Printed/Typed) CATHY SEELY			Title ENGINEERING TECH			
Signature (Electronic Submission)			Date 06/04/2			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE 	
Approved By /s/ Jonathon Shepard			TitlPetro	oum F	naineer	JUN _{ate} 2 1 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsb	ad Fie	ld Office	4 etc. 1955

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #467495 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.