Form 3160-5 (June 2015)	UNITED STATES	Cændst	ad Field	d Off	FORM OMB N Expires 1	APPROVED O. 1004-0137
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS A MCCON Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM114969	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. ASIO OTUS FEDERAL 3H	
Oil Well       Gas Well       Other         2. Name of Operator       Contact:       CATHY SEELY         COG OPERATING LLC       E-Mail:       CSEELY@CONCHO.COM					9. API Well No. 30-015-42395-00-S1	
3a. Address     3b. Phone No. (include area code)					10. Field and Pool or	
600 W ILLINOIS AVENUE MIDLAND, TX 79701				WELCH-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 18 T26S R27E SESW 50FSL 1550FWL 32.035195 N Lat, 104.232212 W Lon					EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) 1	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	🗖 Dee	en 🗖 Produc		on (Start/Resume)	UWater Shut-Off
Subsequent Report	Alter Casing		raulic Fracturing	🗖 Reclama		Well Integrity
	Casing Repair	□ New Construction		Recomplete Temporarily Abandon		Other Venting and/or Flari
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🗖 Plug	g and Abandon g Back	U Water Disposal		ng
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the COG OPERATING LLC RES	d operations. If the operation resu bandonment Notices must be filed final inspection.	ilts in a multip d only after all	e completion or reco requirements, includi	mpletion in a n ing reclamation	ew interval, a Form 316 a, have been completed a	0-4 must be filed once
FROM 6/15/19 TO 9/13/19.					RECEMED	
# OF WELLS TO FLARE: 1 ASIO OTUS FEDERAL #3H:	30-015-42395	:				
BBLS OIL/DAY: 28 MCF/DAY: 175					for record JUN 2.5 2019	
REASON: UNPLANNED MIDSTREAM CURTAILMENT					)CD DISTRICTI 1111PUID	HARTESIA O.C.D.
14. I hereby certify that the foregoing is	Electronic Submission #46	ERATING L	.C, sent to the Ca	rlsbad	2	
Name(Printed/Typed) CATHY S	Title ENGINEERING TECH					
Signature (Electronic	Signature (Electronic Submission)			Ď19		
	THIS SPACE FO	R FEDERA	L OR STATE (	OFFICE US	SE	
Approved By/S/	Title Petroleum Engineer JUN-2 1 2019					
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	Carlsbad Field Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a ci	rime for any pe o any matter w	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM RE	EVISED ** BLM	REVISED	** BLM REVISE	D **

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## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.

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