Form 3160-3 (June 2015) EXAMPLE 2015) Construction of the Internal Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB	8
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Ag NMNM13529	greement, Name and/or No. 6
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. GLACIER FEDERAL COM 1H	
2. Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM					9. API Well No. 30-015-43131-00-S1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No Ph: 575-74	. (include area code) 8-1549		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or P			h, State
Sec 24 T26S R25E NENE 330FNL 560FEL 32.034137 N Lat, 104.342069 W Lon					EDDY COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Dee Dee	. –		on (Start/Resume)	UWater Shut-Off
Subsequent Report	□ Alter Casing		lraulic Fracturing	🗖 Reclama		U Well Integrity
	Casing Repair	🗖 Nev	v Construction 🔲 Reco			☑ Other Venting and/or Flari
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	🗖 Plug	g and Abandon g Back	Temporarily Abandon Water Disposal		ng
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ai determined that the site is ready for f COG OPERATING LLC RESI FROM 6/15/19 TO 9/13/19.	rk will be performed or provide l operations. If the operation res bandonment Notices must be file inal inspection.	the Bond No. or sults in a multipl ed only after all	a file with BLM/BIA le completion or reco requirements, includi	. Required sub- mpletion in a ne ing reclamation	sequent reports must w interval, a Form 3 , have been complete COM #1H.	be filed within 30 days 160-4 must be filed once
# OF WELLS TO FLARE: 1 GLACIER FEDERAL COM #1H: 30-015-43131						;
BBLS OIL/DAY: 130 MCF/DAY: 600			Accer	oted for	record Ju	IN 2.0 2019
REASON: UNPLANNED MIDSTREAM CURTAILMENT			Accepted for record JUN 2.5 2019 NMOCD DISTRICT IL-ARTESIAO.C.D.			
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #4 For COG O nmitted to AFMSS for proce	167754 verifie PERATING LI essing by PRI	d by the BLM Well LC, sent to the Ca SCILLA PEREZ or	Information Information 06/05/2019 (System 19PP2319SE)	· · · · · · · · · · · · · · · · · · ·
Name (Printed/Typed) CATHY SEELY						
Signature (Electronic Submission)			Date 06/05/2019			
/s/ Jonathon Shepard			Title Petroleum Engineer JUNA 2 1 2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsbad Field Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.	willfully to mak	te to any department	or agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED) ** BLM RE	EVISED ** BLM	REVISED	** BLM REVIS	ED **

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.