

UNITED STATES DEPARTMENT OF THE INTERBOOD FIELD OFFICE BUREAU OF LAND MANAGEMENT BOOM OF THE INTERBOOD FIELD OFFICE.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS 1010 SIND Do not use this form for proposals to drill of to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0429170 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM136940	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. SOLUTION FEDERAL COM 3H	
Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM					9. API Well No. 30-015-43227-00-S1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 575-748-1549					10. Field and Pool or Exploratory Area PARKWAY-BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State
Sec 5 T20S R30E Lot 3 190FNL 2250FWL					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE ΟΙ	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen		on (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	g Hydraulic Fracturing Recla		Reclama	tion	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New	■ New Construction		lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		□ Temporarily Abandon		Venting and/or Flari
·	□ Convert to Injection	Plug	g Back		isposal	-
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE SOLUTION FEDERAL COM #3H.						
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FROM 6/12/19 TO 9/10/19. # OF WELLS TO FLARE: 1 SOLUTION FEDERAL COM #3H: 30-015-43227				· .	6	CENED
BBLS OIL/DAY: 35 MCF/DAY: 180 ACCEPTED					for recordin	2 5 2019
REASON: UNPLANNED MIDS	,	NIM	OCPUSTRICTIV	ARTESIAO.C.D.		
14. I hereby certify that the foregoing is Com Name (Printed/Typed) CATHY SE	#4 Electronic Submission For COG O nmitted to AFMSS for proce	PERATING L	C, sent to the Ca SCILLA PEREZ or	ırlsbad	(19PP2276SE)	
Signature (Electronic S	Gubmission)		Date 05/31/20	019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
/e	/ Jonathon Shep	ard	The production of the production of the part of the pa	november and the state of the s		70.161 - 0046
Approved ByConditions of approval, if any, are attached		H	Thetrole		igineer -	1000 1 2019
certify that the applicant holds legal or equivilent would entitle the applicant to condu	itable title to those rights in the		<u> </u>	d Field	d Office_	77.7

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.