SUNDRY	NOTICES AND REPO	RTS ON WELLS	Tield Office OMB N 5. Lease Serial No. Artes 8 NMNM130854		
BUREAU OF LAND MANAGEMENT AT ISDACU A ICUA SUNDRY NOTICES AND REPORTS ON WELISOCD Artes <i>Do not use this form for proposals to drill or to re-enter an</i> <i>abandoned well. Use form 3160-3 (APD) for such proposals.</i> SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Soli Well □ Gas Well □ Other 2. Name of Operator Contact: PATRICIA HOLLAND CIMAREX ENERGY COMPANY OF CO-Mail: pholland@cimarex.com			6. If Indian, Allottee	 If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. NMNM136617 Well Name and No. COTTONBERRY 20 FEDERAL COM 2H API Well No. 30-015-43455-00-S1 	
			7. If Unit or CA/Agr		
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 918-560-7081		Exploratory Area 52715A-BONE SPRIN	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	1) 1)	11. County or Parish	, State	
Sec 17 T25S R27E SWSE 195FSL 2165FEL			. EDDY COUNT	Y, NM	
. 12. CHECK THE AF	PPROPRIATE BOX(ES)		F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing		□ Well Integrity	
	Casing Repair	□ New Construction	□ Recomplete	Other Venting and/or Flar	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
following completion of the involved	rk will be performed or provide operations. If the operation re	e the Bond No. on file with BLM/BIA soults in a multiple completion or reco	red and true vertical depths of all perti Required subsequent reports must b mpletion in a new interval, a Form 31 ing reclamation, have been completed	e filed within 30 days 60-4 must be filed once	
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.