Form 3160-5 (June 2015)	UNITED STATES		n Fiola	Affir	0.00.00	APPROVED O. 1004-0137 anuary 31, 2018	
DEPARTMENT OF THE DEPARTMENT OF THE DEPARTMENT OF THE DEPARTMENT OF THE DEPARTMENT OF DEPARTMENT OF LAND MANAGEMENT OF ALL OFFICIENTS OF WELLS TO LAND MANAGEMENT OF DEPARTMENT OF LAND MANAGEMENT OF LAND MANAGEMENT OF LAND MANAGEMENT OF DEPARTMENT OF LAND MANAGEMENT OF					5. Lease Serial No. NMLC065928A		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM138710		
1. Type of Well Gas Well Other					8. Well Name and No. LITTLEFIELD 33 FEDERAL COM 707H		
2. Name of Operator COG OPERATING LLC	of Operator Contact: CATHY SEELY					9. API Well No. 30-015-45164-00-X1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	WILLINOIS AVENUE Ph: 575-748				10. Field and Pool or PURPLE SAGE	Exploratory Area -WOLFCAMP (GAS)	
4. Location of Well <i>(Footage, Sec., T</i>	11. County or I			Parish, State			
Sec 33 T26S R29E 250FSL 8 32.000797 N Lat, 103.995529	EDDY COUNT			Y, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	· TYPE OF ACTION						
Notice of Intent	🗖 Acidize	🗖 Deep	oen -	Product	ion (Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing		raulic Fracturing	🔲 Reclam		□ Well Integrity	
	Casing Repair Change Plans	_	Construction	<ul> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>		⊠ Other Venting and/or Flari ng	
Final Abandonment Notice	Convert to Injection	D Plug	and Abandon Back				
If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	rk will be performed or provide l operations. If the operation res- bandonment Notices must be file and inspection.	the Bond No. on sults in a multiple ed only after all r	file with BLM/BIA e completion or reco requirements, includ	. Required sub impletion in a r ing reclamation	osequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days 0-4 must be filed once. and the operator has	
FROM 6/5/19 TO 9/3/19.							
# OF WELLS TO FLARE: 1 LITTLEFIELD 33 FEDERAL C	RECEIVED						
BBLS OIL/DAY: 450 MCF/DAY: 3.000				Accepted for recordun 2.5 2019			
REASON: NEW WELL COMP	NMOCDDISTRICTILARTESIAO.C.D.						
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For COG O nmitted to AFMSS for proce	467154 verifie PERATING LL essing by PRI	d by the BLM Wel C, sent to the Ca SCILLA PEREZ of	ll Informatior arlsbad n 06/03/2019	1 System (19PP2274SE)		
Name (Printed/Typed) CATHY SEELY			Title ENGINEERING TECH				
Signature (Electronic Submission)			Date 05/31/2019				
	L OR STATE OFFICE USE						
/s/ Jonathon Shepard TPetroleum Engineer 1-44, 2 1 2019							
Approved By /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrantfor			Carlsbad Field Office				
certify that the applicant holds legal or equitable title to those rights in the subject lease Other Society in the subje							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or	agency of the United	
(Instructions on page 2) <b>** BLM REV</b>	ISED ** BLM REVISED	) ** BLM RE	VISED ** BLN	I REVISED	) ** BLM REVISE	D **	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty
- bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.