

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JUN 28 2019

Form C-101  
Revised July 18, 2013

AMENDED REPORT  
DISTRICT II-ARTESIA O.C.D.

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD, MIDLAND TX 79707		2. OGRID Number 005380
4. Property Code 325779	3. Property Name TOMBSTONE 11 STATE	5. APL Number 30-015-46164
		6. Well No. 707H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	11	25S	29E		920	SOUTH	125	EAST	EDDY

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
M	11	25S	29E		660	SOUTH	50	WEST	EDDY

9. Pool Information

Pool Name PIERCE CROSSING; BONE SPRING, EAST	Pool Code 96473
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Additional Well Information

11. Work Type N	12. Well Type OIL	13. Cable/Rotary R	14. Lease Type STATE	15. Ground Level Elevation 3142'
16. Multiple	17. Proposed Depth 14587'	18. Formation BONE SPRING	19. Contractor	20. Spud Date 01/01/20
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	950'	809	0'
Int1	12.25	9.625	40	3100'	802	1000'
Prod	8.75	5.5	17	14587'	2104	0'

Casing/Cement Program: Additional Comments

Prod: 8-3/4" hole fr/0-9415'. 8-1/2" hole fr/9415'-14587'. 5-1/2" P-110 csg wil be run fr/0-14587'. DV tool may be set in 9-5/8" fr/950' - 2000'. If cmt is not circulated to surf on 5:5 csg, it will be brought at least 500' into interm shoe.

Type	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM	5000	5000	CAMERON

<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/>, if applicable. Signature: <i>Kelly Kardos</i></p> <p>Printed name: Kelly Kardos Title: Regulatory Coordinator E-mail Address: kelly_kardos@xtoenergy.com Date: 6/25/19 Phone: 432-620-4374</p>	OIL CONSERVATION DIVISION	
	Approved By: <i>Raymond W. Podany</i>	
	Title: <i>Geologist</i>	
	Approved Date: <i>4-2-19</i>	Expiration Date: <i>7-2-21</i>
	Conditions of Approval Attached	