

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-101
Revised July 18, 2013

JUN 28 2019 AMENDED REPORT

DISTRICT II-ARTESIA O.C.D.

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD, MIDLAND TX 79707		² OGRID Number 005380
³ Property Code 325779	⁴ Property Name TOMBSTONE 11 STATE	⁵ APL Number 30-015-46167
		⁶ Well No. 127H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	11	25S	29E		980	SOUTH	125	EAST	EDDY

*** Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
M	11	25S	29E		750	SOUTH	200	WEST	EDDY

9. Pool Information

⁷ Pool Name PURPLE SAGE; WOLFCAMP	⁸ Pool Code 98220
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Additional Well Information

¹¹ Work Type N	¹² Well Type GAS	¹³ Cable/Rotary R	¹⁴ Lease Type STATE	¹⁵ Ground Level Elevation 3,142'
¹⁶ Multiple	¹⁷ Proposed Depth 15801'	¹⁸ Formation WOLFCAMP	¹⁹ Contractor	²⁰ Spud Date 01/01/20
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	950'	809	0'
Int1	12.25	9.625	40	9250'	2903	1000'
Prod	8.75	5.5	17	15801'	2098	0'

Casing/Cement Program: Additional Comments

Prod: 8-3/4" hole fr/0-11009'. 8-1/2" hole fr/11009'-15801'. 5-1/2" P-110 csg will be run fr/0-15801'. DV tool may be set in 9-5/8" fr/950' - 2000'. If cmt is not circulated to surf on 5.5 csg, it will be brought at least 500' into interm shoe.

Type	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM	5000	5000	CAMERON

²³ I, hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.
Signature: *Kelly Kardos*

Printed name: Kelly Kardos
Title: Regulatory Coordinator
E-mail Address: kelly_kardos@xtoenergy.com
Date: 6/25/19 Phone: 432-620-4374

OIL CONSERVATION DIVISION

Approved By: *Raymond J. Dudary*
Title: *Geology 13+*
Approved Date: 7-2-19 Expiration Date: 7-2-21

Conditions of Approval Attached