Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FURM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201
5. Lease Serial No.

SUNDRY NOTICES AND DEPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM88139		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. CORRAL FLY 35-26 FEDERAL COM 34H		
2. Name of Operator OXY USA INCORPORATED	DIOLA om		9. API Well No. . 30-015-44729-00-X1				
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	o. (include area code) 35-5936		Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., 7		.	11. County or Parish, S	tate			
Sec 2 T25S R29E 434FNL 13 32.165340 N Lat, 103.950829			EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize			☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing		Iraulic Fracturing	☐ Reclama	ation	☐ Well Integrity	
•	☐ Casing Repair	☐ Nev	v Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	nd Abandon		Drilling Operations	
13. Describe Proposed or Completed Op. If the proposal is to deepen direction	☐ Convert to Injection	□ Plu	-	□ Water D			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/25/18 RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & drill new formation to 496", perform FIT test to EMW=20.6ppg, 299psi, good test. 11/26/18 drill 9-7/8" hole to 9725', 12/4/18. RIH & set 7-5/8" 26.4# L-80 csg @ 9715', DVT @ 3305', ACP @ 3308" pump 80bbl mudpush express then cmt w/ 651sx (299bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 175sx (50bbl) PPC w/ additives 13.2ppg 1.6 yield, full returns, inflate ACP to 3000#, open DVT, circ 22sx (10bbl) cmt to surf. Pump 2nd stage w/ 50bbl brine w/ surfactant then cmt w/ 867sx (264bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 431sx (130bbl) cmt to surface, WOC. Install pack-off, test to 10000#, good test. 12/6/18 ND BOP, install wellhead cap & prepare rig for skid. 1/13/19 Skid rig back to Corral Fly 35-26 Federal Com 34H. RU BOP, test @ 250# low 5000# high.							
	imitted to AFMSS for proce	INCORPOR#	TED, sent to the (SCILLA PEREZ on	Carlsbad 02/11/2019 (19PP1019SE)		
Name (Printed/Typed) DAVID ST	EVVARI		Title REGULA	TORY ADV	/ISOR		
Signature (Electronic S	ubmission)		Date 02/07/20	19			
	THIS SPACE FO	R FEDERA	L OR STATE C	OFFICE US	BE		
Approved By ACCEPTED			JONATHON _{Title} PETROLEU	N SHEPARI JM ENGINE) ER	Date 02/13/2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a c tatements or representations as t	rime for any pe to any matter wi	rson knowingly and v thin its jurisdiction.	villfully to mal	re to any department or ag	gency of the United	

Additional data for EC transaction #453823 that would not fit on the form

32. Additional remarks, continued

1/14/19 RIH & drill out DVT, test 7-5/8" csg to 3700# for 30min, good test. RIH & drill new formation to 9735', perform FIT test to EMW=13ppg, 850psi, good test. 1/14/19 Drill 6-3/4" hole to 20705'M 10366'V 1/20/19. RIH & set 5-1/2" 20# P110 @ 20649'. Pump 135bbl mudpush express w/ surfactant then cmt w/ 857sx (208bbl) PPC w/ additives @ 13.2ppg 1.36 yield, full returns throughout job, est. TOC @ 6200', WOC. 1/23/19 RUWL RIH & set RBP @ 2990', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 1/23/19.