Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO. 64332
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505  SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH JUN 2 7  Spitfire		
	Well Other	8. Well Number
2. Name of Operator Tamaroa Operating, LLC		
3. Address of Operator		10. Pool name or Wildcat
PO Box 866	937, Plano TX 75086-6937	Wildcat, SA
4. Well Location		
Unit Letter N : 330 feet from the S line and 1650 feet from the W line		
Section 2	Township 8S Range 28E	NMPM Chaves County
77 (#1545) (\$100 B) (	1. Elevation (Show whether DR, RKB, RT, GR, etc., 4025 GR	) Proposition of the state of t
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	LUG AND ABANDON   REMEDIAL WOR	
TEMPORARILY ABANDON C	HANGE PLANS 🔲 COMMENCE DR	ILLING OPNS. P AND A
	ULTIPLE COMPL   CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM Cla	rify Pilot Hole 📉 OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
On 4/22/10, Am ADD was approved by the NIMOCD for this yyell as a 2.700' wortisel test yiell. An		
On 4/23/19, An APD was approved by the NMOCD for this well as a 2,700' vertical test well. An ammended APD which included a horizontal leg was later approved by the NMOCD.		
ammended APD which included a horizontal leg was later approved by the NMOCD.		
Operations have commenced on this well and this C-103 is submitted in order to calrify that Tamaroa Operating		
plans to drill a 2700' vertical pilot hole. The vertical hole will be logged and sidewall cores collected. After		
drilling the pilot hole, a cement plug will be placed with the top at the 8 5/8" shoe. The plug will be used as a		
kickoff for the lateral section.		
Adenois for the lateral occiton.		
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Spud Date: June 13, 2019	P's Palaces Dates	
Spud Date: June 13, 2019	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	<sub>TITLE</sub> Consultant	DATE 6/27/2019
		575 (2) 7(0)
Type or print name Phelps White	E-mail address:pwiv@zian	et.com PHONE: 575 626 7660
For State Use Only		
APPROVED BY Saymond on Salay TITLE Geology DATE 7-5-19		
Conditions of Approval (ifany):		