Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR STATES BUREAU OF LAND MANAGEMENT RY NOTICES AND REPORT THE STATES THE STATES THE STATES A FIGURE STATES THE STATES T

FORM APPROVED

OMB NO. 1004-0137
Expires: January 31, 20
ease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

NMNM107384 6. If Indian, Allottee or Tribe Name

	R	A CONTRACTOR					
SUBMIT IN	TRIPLICATE - Other instructions	s on page 2		Init or CA/Agreement	, Name and/or No.		
Type of Well Oil Well	ner			8. Well Name and No. ROCK RIDGE FEDERAL WCB 5H			
Name of Operator MURCHISON OIL & GAS LLC	COTTRELL		9. API Well No. 30-015-45872-00-X1				
3a. Address LEGACY TOWER ONE 7250 PLANO, TX 75024-5002	DALLAS PKY, STE 1400 Ph: 97	ne No. (include area code) 72.931.0700	10. Fic	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well '(Footage, Sec., T	., R., M., or Survey Description)		11. Co	11. County or Parish, State			
Sec 30 T24S R29E NENE 745 32.193718 N Lat, 104.015999			ED	EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		ТҮРЕ ОР	TYPE OF ACTION				
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize ☐	Deepen	☐ Production (Sta	rt/Resume)	Water Shut-Off		
Notice of filterin	☐ Alter Casing ☐	Hydraulic Fracturing	□ Reclamation		Well Integrity		
☐ Subsequent Report	☐ Casing Repair ☐	New Construction	□ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	☐ Temporarily Ab		Change to Original A PD		
	☐ Convert to Injection ☐	Plug Back	☐ Water Disposal	11	10		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Murchison Oil and Gas, LLC respectfully requests permission to change setting depth of the intermediate 9 5/8 inch P110HC 43.5lb casing to 9500 feet. Safety factor for burst is 14.71, collapse is 1.21, and tension is 9.84. We also respectfully requests permission to change the percent excess of cement on the intermediate first stage 3000 to 9500 feet from 80% excess. Cementing operations were recently finished on our WFC XY intermediate which is at 9000 feet and we determined that there is only 17.956% washout on the first stage of intermediate cement. Percent washout was calculated by using amount of cement pumped minus cement to surface divided by annulus capacity. The new cement program for first stage intermediate would be as follows: Lead 870 sxs, yield 2.83, density 11.5 Tail 175 sxs, yield 2.83, density 15.6 All Devices Company for first stage intermediate would be as follows: Lead 870 sxs, yield 2.83, density 15.6							
Com	erified by the BLM Well GAS LLC, sent to the PRISCILLA PEREZ on	Carlsbad 05/22/2019 (19PP2	217SE)	O			
Name (Printed/Typed) LUKE PU	Title OPERA	Title OPERATIONS ENGINEER					
Signature (Electronic S	<u> </u>						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
_Approved By_DYLAN_ROSSMANO	TitlePETROLE	TitlePETROLEUM ENGINEER		Date 05/28/2019			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subject le	ase	Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Ref 7-5-19