UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

mali	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018
TT TO THE	<u> </u>

SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enterian

abandoned well. Use form 3160.3 (APD) 5. The serial No.

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abandoned well. Use form 3160-3 (APD) for such proposals				6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well Gas Well ☐ Other				Well Name and No. ROCK RIDGE FEDERAL WCXY 6H		
Name of Operator MURCHISON OIL & GAS LLC E-Mail: ccottrell@jdmii.com Contact: CINDY COTTRELL E-Mail: ccottrell@jdmii.com				9. API Well No. 30-015-45873-00-X1		
3a. Address LEGACY TOWER ONE 7250 DALLAS PKY, STE 1400 PLANO, TX 75024-5002 3b. Phone No. (include area code) Ph: 972.931.0700				10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 30 T24S R29E NENE 765FNL 250FEL 32.193665 N Lat, 104.015999 W Lon				EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
-	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ition	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		Change to Original A PD	
	☐ Convert to Injection	□ Plug Back	□ Water D	isposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Murchison Oil and Gas, LLC respectfully requests permission to change the percent excess of cement on the intermediate first stage 3000 to 9000 feet from 80% excess to 30% excess. Cementing operations were recently finished on Rock Ridge Federal WCXY 2H (30-015-45729) intermediate which is at 9000 feet and we determined that there is only 17.956% washout on the first stage of intermediate cement. Percent washout was calculated by using amount of cement pumped minus cement to surface divided by annulus capacity. The new cement program for first stage intermediate would be as follows: Lead 800 sxs, yield 2.83, density 11.5 Tail 175 sxs, yield 1.18, density 15.6 We believe that 30% excess is sufficient on the first stage due to the analysis above.						
Electronic Submission #466054 verified by the BLM Well Information System For MURCHISON OIL & GA\$ LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/22/2019 (19PP2215SE) Name (Printed/Typed) LUKE PUMPHREY Title OPERATIONS ENGINEER						
Transcar Typear Lone 1 Of	THE OF LIVE	HONS ENG	IIVEEIX			
Signature (Electronic S	Date 05/20/20	19				
	THIS SPACE FOR F	EDERAL OR STATE O	OFFICE US	BE		
_Approved By_DYLAN_ROSSMANG Conditions of approval, if any, are attached	TitlePETROLEU	JM ENGINE	ER	Date 05/28/2019		
certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 l	U.S.C. Section 1212, make it a crime		villfully to mal	ke to any department or a	gency of the United	

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RUP 7-5-19