

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCED ARTESIA  
SUBMIT AND SUPERSEDE

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

RECEIVED

MAY 04 2006

OCED ARTESIA

ACCEPTED FOR RECORD

MAY - 2 2006

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC

(817) 332-5108

3. ADDRESS OF OPERATOR

801 CHERRY STREET- UNIT #9 SUITE 1500

FORT WORTH, TX. 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

UNIT C, 750' FNL, 2310' FWL

At top prod. interval reported below

SAME AS SURFACE

At total depth

SAME AS SURFACE

14. PERMIT NO.

3160-3

DATE ISSUED

9/21/2005

15. DATE SPUDDED

3/18/2006

16. DATE T.D. REACHED

3/30/2006

17. DATE COMPL. (Ready to prod.)

4/16/2006

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3710' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4969' TD

21. PLUG, BACK T.D., MD & TVD

4910' PBTD

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4535'-4820' Loco Hills Paddock

25. WAS DIRECTIONAL  
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLI/MICRO-GUARD, LSS, SD, DSN, SPECTRAL GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

| CASINO SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                                 | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------------------------------------|---------------|
| 9 5/8"      | 32 30#          | 413'           | 14 3/4"   | 150 sks CL"C" W/Thix. 660 sks "C" w/2% CaCl2     |               |
| 7"          | 23#             | 4935'          | 8 3/4"    | 575 sks CL "C" & Poz & 1950 CL "C" in Two Stages |               |
|             |                 |                |           |                                                  |               |
|             |                 |                |           |                                                  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |
|      |          |             |               |             |
|      |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 4852'          |                 |
|        |                |                 |
|        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

4535'- 4820' TOTAL 32 HOLES @ 2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED      |
|---------------------|---------------------------------------|
| 4535'-4820'         | Acidize w/2000 Gals 15% FE ACID       |
| 4535'-4820'         | 33,114 Gals 20% HCL & 48,409 Gals Gel |
| 4535'-4820'         | 4,959 GALS 15% HCL ACID               |

33.\* PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 4/16/2006             |                 | Pumping                                                              |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 4/23/2006             | 24              |                                                                      | →                       | 105      | 313        | 445                                |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
|                       |                 | →                                                                    |                         |          |            |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

SOLD TO FRONTIER, INC. THROUGH GISSLER B3-3 TANK BATTERY.

BELTON MATHEWS

35. LIST OF ATTACHMENTS

DLI/MICRO-GUARD, LSS, SD, DSN, SPECTRAL GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Alexis C. Swoboda*

TITLE

PETROLEUM ENGINEER

DATE

4/24/2006

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION                                                                                                               | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS |             |                  |
|-------------------------------------------------------------------------------------------------------------------------|-----|--------|-----------------------------|------------------|-------------|------------------|
|                                                                                                                         |     |        |                             | NAME             | MEAS. DEPTH | TRUE VERT. DEPTH |
| <div> <div>RECEIVED</div> <div>2024 APR 26 PM 2:08</div> <div>BUREAU OF LAND MGMT</div> <div>CARLOS OFFICE</div> </div> |     |        |                             | ALLUVIUM         | SURFACE     |                  |
|                                                                                                                         |     |        |                             | ANHYDRITE        | 232'        |                  |
|                                                                                                                         |     |        |                             | SALT             | 443'        |                  |
|                                                                                                                         |     |        |                             | BASE SALT        | 1123'       |                  |
|                                                                                                                         |     |        |                             | SEVEN RIVERS     | 1577'       |                  |
|                                                                                                                         |     |        |                             | QUEEN            | 2120'       |                  |
|                                                                                                                         |     |        |                             | GRAYBURG         | 2592'       |                  |
|                                                                                                                         |     |        |                             | SAN ANDRES       | 2907'       |                  |
|                                                                                                                         |     |        |                             | YESO             | 4502'       |                  |