Submit To Approp	oriate District C	office			State of N4	N/ M	levico		T						$rm C_{-1}$
Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised April 3, 2017					
1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL API NO.					
811 S. First St., A District III					l Conserva					30-015-45604 2. Type of Lease					
1000 Rio Brazos I District IV 1220 S. St. Franci					20 South S Santa Fe, 1					3. State Oil 8		FEE Lease No.		ED/IND	IAN
										323132					1
4. Reason for fi		ETION	OR REC	RECOMPLETION REPORT AND LOG					_	5. Lease Name or Unit Agreement Name					
	0	DT (Fill in	hover #1 th	arough #21	for State and Eq	a walla	(anhy)			Money Grahar 6. Well Numb	n 24S				
C-144 CLO #33; attach this	SURE ATTA	ACHMEN	Г (Fill in b	ooxes #1 thr	ough #9, #15 D	ate Rig	Release	d and #32 and AC)	/or	#234H	Jer.		6	RECE	NED
7. Type of Com	pletion:										•••			16.0 -11.1	8 00°
8. Name of Ope	rator			LILINIO			DATER	LIVI RESERV		9. OGRID			J(JN-1	5-2
TAP ROC		ATING	, LLC							372043 11. Pool name or Wildcat DISTRUCTU-ARTESIAO.C					
602 PARK		DR, ST	E 200 C	GOLDE	N, CO 804	401				Purple Sage, V				0 00-0-60 0	
12.Location	Unit Ltr H	Section 32	To 265	wnship	Range 29E	Lot		Feet from 320	the	N/S Line FSL	Feet 785	from the	E/W I FEL	.ine	County EDDY
BH:	A	29	265	-	29E	4		201		FSL	337		FEL		EDDY
13. Date Spudde		T.D. Reac		5. Date Rig			1		leted	(Ready to Proc				ions (DF	and RKB,
1/17/19	2/14/19		2	2/19/19			4,	/25/19					RT, GR, etc.) 2866 GL		
18. Total Measu 18061	red Depth of	Well	1	9. Plug Bac	k Measured De	pth		0. Was Direc es	iona	I Survey Made?	,	21. Typ GR	e Electri	ic and Ot	her Logs Ru
22. Producing Ir	terval(s), of t	his comple	tion - Top,		·										
23. CASING S	IZE	WEIGH	LB/FT		ING REC	ORI		oort all st	ring	gs set in w I cementin		CORD	AN		PULLED
13 3/8 54.50			.50 J54	J 55 543			17 1/2			580 C		C			
<u> </u>			0 <u>J5</u> 1				$\frac{12\frac{1}{4}}{8\frac{3}{4}}$			860 <u>C</u> 510 C.		$\frac{C}{\Gamma}$	- Non		
			**			6 3/4			1585			<u>+</u>			
24								1		$\prod_{n \in \mathbb{N}}$	TUDD				
24. SIZE	ТОР		BOTTO		ER RECORD	IENT	SCREE	en (25. - 3 12			NG RECO		PACK	ER SET
	n record (inte		nd number	·)			27. A	CID, SHOT,	FR/	ACTURE, CE	MEN	IT, SQUI	EEZE, I	ETC.	
10,540' – 17,840', 0.39", 1326							DEPTH INTERVAL 10,540' – 17,840'			AMOUNT AND KIND MATERIAL USED 18,325,000 lbs 100 mesh sand					
						10,540 - 17,540									
28. Date First Produ	otion		raduction	Mathad (El	owing, gas lift, p			CTION	1	Well Status	/D=0	d on Shut	<i>iu</i>)		
4/30/19	ction		lowing	Method (Pro	wing, gus iiji, p	nimping	g - 512e a	na iype pump	,	Producing	(<i>F 10</i>	i. 01 Shui-	(11)		
Date of Test 6/9/19	Hours To 24	ested	Choke S 48/64	Size	Prod'n For Test Period					s - MCF Water - E 214 8153		ater - Bbl. 53	bl. Gas - Oil Ratio 10.08		Dil Ratio
Flow Tubing Press.Casing Pressure 2925Calculated 24 Hour Rate				Oil - Bbl.		Gas - MCF					Oil Grav	Gravity - API - (Corr.)			
29. Disposition Sold	of Ġas <i>(Sold</i> ,	used for fu	el, vented, e	etc.)	-						30. T Shau	est Witne n Swiful	ssed By		
31. List Attachn	ients						•								
32. If a tempora	ry pit was use	d at the we	ll, attach a	plat with th	e location of the	e tempo	orary pit.				33. R	ig Release	e Date:		
34. If an on-site	burial was us	ed at the w	ell, report t	he exact loc	ation of the on-	site bui	rial:								
					Latitude					Longitude				N 1 A	D83

I hereby certify that the information show	n on both sides o	f this form is true and co	mplete to the best of my knowled	lge and belief
Signature	Printed	John Masenheimer	Title Operations Tech	Date 4/24/19
E-mail Address imasenheimer@taprk.com	n			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico	Northwestern New Mexico			
Rustler	491	3 rd Bone Spring Carb	8497	T. Ojo Alamo	T. Penn A"	
Top Salt	936	3rd Bone Spring W Sand	9473	T. Kirtland	T. Penn. "B"	
Base Salt	2526	Wolfcamp A X Sand	9564	T. Fruitland	T. Penn. "C"	
Delaware Mtn Group	2737	Wolfcamp A Y Sand	9670	T. Pictured Cliffs	T. Penn. "D"	
Lamar	2739	Wolfcamp A Lower	9778	T. Cliff House	T. Leadville	
Bell Canyon	2759	Wolfcamp B	10000	T. Menefee	T. Madison	
Ramsey Sand	2775	Wolfcamp B1	10293	T. Point Lookout	T. Elbert	
Cherry Canyon	3639	Wolfcamp C	10525	T. Mancos	T. McCracken	
Brushy Canyon	5273			T. Gallup	T. Ignacio Otzte	
Bone Spring	6466			Base Greenhorn	T.Granite	
Avalon Upper	6560			T. Dakota		
Avalon Middle	6939			T. Morrison		
Avalon Lower	7140			T.Todilto		
1 st Bone Spring Sand	7365			T. Entrada		
2 nd Bone Spring Carb	7650			T. Wingate		
2 nd Bone Spring Sand	7909			T. Chinle		
				T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from			to		No. 3, from			to			
	No. 2, from										
-			IMPORTA								
Include	e data or	n rate of wat	er inflow and elevation to which	water re	ose in ho	ole.					
No. 1, 1	No. 1, fromto				feet						
No. 2, fromto					feet						
No. 3, fromto											
			LITHOLOGY RECOR	D (At	ttach ad	ditiona	l sheet if n	ecessary)			
From	То	Thickness	Lithology		From	То	Thickness	Lithology			

In Feet

In Feet