State of New Mexico Office Corporation Corporation Agreement Board Office Corporation Corporation State of New Mexico Office State of New Mexico Office Corporation State of New Mexico Office State of New Mexico Office State of New Mexico State of New Mexico Office State of New Mexico State of New Mexico Office State of New Mexico State of New Mexico Office State of New Mexico State of New Mexico Office State of New Mexico Office State of New Mexico Office State of New Mexico		RE	CENED		
WELL API NO   Distinct II   STORES   Annesia, NM 8210   DISTINCTION FOR PROPOSALS TO DRELLO	Office	· ·	- 10		
OIL CONSERVATION DIVISIONS  \$11.5 First St. Anciss NM 8210 811.5 First St. Anciss NM 8210 81220 South St. Expend 15 90 Not First First St. Anciss NM 8210 8100 Not First First St. Anciss NM 8210 810 Not First	<u>District I</u>	nergy, Minerals and Natural R	esonte 2019		
Santa Fc, NM 87505   6. State Oil & Gas Lease No.	District H				
Santa Fc, NM 87505   6. State Oil & Gas Lease No.	No. First St., Artesia, NM 88210 <u>District III</u>	1220 South St. Francisco	THARTESIA 5. In		
1205.5; Francis Dr., Satial Fr., NM   Str.	1000 100 Blazos 10., 12:00, 1411 07-110	Santa Fe, NM 87505		·	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR REPOROSALS 10 DRILLO RO 10 DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROFOSALS)  1. Type of Well: SOI Well Gas Well Other  2. Name of Operator  3. OGRID Number  229137  4. Well Location  Unit Letter G.: 1980 feet from the North line and 1980 feet from the East Line  Section (of Township ASS Range 28E NMPM Eddy County  11. Elevation (Show whether DR, RRB, RT, GR, etc.)  3.04 drs of North Carlot of North Carlot (Show whether DR, RRB, RT, GR, etc.)  3.04 drs  12. Check Appropriate Box to Indicate that Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUS OF COMMENCE PRILLING OPNS PAND A  CASING/CEMENT JOB PAND A  CASING/CEMENT JOB PAND A  CASING/CEMENT JOB PAND A  CASING/CEMENT JOB PAND A  A Steel marker at least 4" in diameter and at least 4" above ground level has been sty pic permit and closure plan.  A steel marker at least 4" in diameter and at least 4" above ground level has been sty pic permit and closure plan.  The Location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  The Location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  The Location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  The Location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  The Location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  The Location has been leveled as n	1220 S. St. Francis Dr., Santa Fe, NM	·		c c c 20 1 . c.	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PREMIT" (FORM C-10) FOR SUCH PROPOSALS)   S. Well Number   102		ND REPORTS ON WELLS	7. L	ease Name or Unit Agreement Name	
Roperson   Section   Sec			CK TO A SRO	SWD	
2. Name of Operator COG Operating LLC 2. Name of Operator COG Operating LLC 3. Address of Operator 2. Address of Operator 2. Name of Operator 3. N	PROPOSALS.)		8. W	/ell Number	
COG Operating LLC   229137		ell Uther		GRID Number	
2008 W Main Arresia NM 88210   SWD; Devonian	COG Operating LLC				
Well Location   Unit Letter G : 1980   feet from the North line and 1980   feet from the East line   Section 16   Township   26S   Range   28E   NMPM   Eddy   County	1				
Unit Letter G: 1980 feet from the North line and 1980 feet from the East line Section 16 Township 268 Range 28E NMPM Eddy County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)	·		SWL	), Devolitan	
Section 16   Township 26S Range 28E NMPM Eddy County   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3.024 GR   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   CASING/CEMENT JOB   A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER (QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.    The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.   Anchors, dead men, ite downs and risers have been cut off at least two feet below ground level.   If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with to be removed.   All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)   All metal bolts and other materials have been addressed as per OCD rules.   Pipelines and flow lines have been abundoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.   TITLE Regulatory Technician   DATE 6/72019   TYPE OR PRINT NAME Delilah Flores   E-MAIL: dflores2@concho.com   PHONE: 575-748-6946   E-MAIL: dflores2@concho.com	l .	the North line and 1980 feet from	m the East line		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Section 16 Township 26S R				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    OTHER:   Location is ready for OCD inspection after P&A   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. As the ole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All metal bolts and other materials have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. Please see attached  When all work has been removed from to the appropriate District office to schedule			, RT, GR, etc.)		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PA	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   ALTERING CASING   PAND A	NOTICE OF INTENT	TION TO:	SUBSEC	HENT REPORT OF:	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:   Location is ready for OCD inspection after P&A    Mall pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.    Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.    A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the    OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.    The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.    Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.    If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed.    All interaction and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)    All other environmental concerns have been addressed as per OCD rules.    Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.    If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.    Please see attached    When all work has been captioned return this form to the appropriate District office to schedule an inspection.    ADATE 6/72019    TYPE OR PRINT NAME Delilah Flores    E-MAIL: dflores2@concho.com    PHONE: 575-748-6946    FOR T					
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APPROVED BY: DATE 6/12/19			•		
APPROVED BY: DATE 6/12/19		E-MAIL: <u>dflores2</u>	@concho.com	PHONE: 575-748-6946	
Conditions of Approval (if any):  DATE 6/15/7			Or .	1/2/2	
		IIILESTA	IT My	DATE_6//5/	

SRO 102 SWD (formerly Hamon St LG-1175 No.1) 1980' fnl, 1980' fel G-16-26s-28e Eddy Co., NM 30-015-21398

## Comments for Form C103 Location Inspection After P&A 18 March 2019

This well was plugged in preparation to drill a replacement Devonian SWD well on the same pad and reconstruct a new SWD facility on the same pad. The C103 subsequent P&A sundry notice was approved by NMOCD 2/26/2019. Since we're going to use the existing pad for the new replacement well and facilities, no additional remediation or reclamation is necessary.

The replacement well is called the Salt Cedar 16 State SWD 1 and is located 1850' FNL, 2185' FEL in Section 16-26s-28e approximately 243' northwest of the SRO 102 SWD location.

We are awaiting final approval of our C108 for the Salt Cedar 16 State SWD 1 and Mr. McMillan (NMOCD Santa Fe) told us he needs to see the approved C103 Location Inspection After P&A form (final P&A release) before he can approve the C108 for the Salt Cedar 16 St SWD 1. We also mailed the C101 drilling permit for the Salt Cedar 16 St SWD 1 on 3/13/2019. We are respectfully requesting an expedited approval of the C103 Location Inspection After P&A so we can get the final approval on our C108 and drill this well as soon as the C108 and C101 are approved.