

RECEIVED

MAY 16 2019

DISTRICT II-ARTESIA

Submit To Appropriate District Office  
Two CopiesDistrict I  
1625 N. French Dr., Hobbs, NM 88240District II  
811 S. First St., Artesia, NM 88210District III  
1000 Rio Brazos Rd., Aztec, NM 87410District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil and Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised April 3, 2017

1. WELL API NO.

30-015-44732

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Percussion Petroleum Operating LLC

9. OGRID

371755

10. Address of Operator

919 Milam Street, Suite 2475  
Houston, TX 77002

11. Pool name or Wildcat

North Seven Rivers; Glorieta/Y eso

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

M

23

19S

25E

555

S

675

W

EDDY

BH:

M

26

19S

25E

206.9

S

943.2

W

EDDY

13. Date Spudded

3/13/2018

14. Date T.D. Reached

3/22/2018

15. Date Rig Released

3/23/18

16. Date Completed (Ready to Produce)

6/10/18

17. Elevations (DF and RKB,

RT, GR, etc.) 3439' GR

18. Total Measured Depth of Well

8275'

19. Plug Back Measured Depth

8209'

20. Was Directional Survey Made?

YES

21. Type Electric and Other Logs Run

GR

22. Producing Interval(s), of this completion - Top, Bottom, Name

3275'-8101', YESO

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 J55	1237'	12-1/4"	560 SX (CIRC)	
5-1/2"	17 L80	8270'	8-3/4"	1715 SX (CIRC)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2625'	

26. Perforation record (interval, size, and number)

3275'-8101', 0.42", 1386 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3275'-8101'	FRAC W/ 7,192,255 lbs of proppant and 143 bbls of acid in slickwater

## 28. PRODUCTION

Date First Production 8/8/18		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/12/18	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 852	Gas - MCF 161	Water - Bbl. 2047	Gas - Oil Ratio 189
Flow Tubing Press. 300	Casing Pressure 100	Calculated 24- Hour Rate	Oil - Bbl. 852	Gas - MCF 161	Water - Bbl. 2047	Oil Gravity - API - (Corr.) 39.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

30. Test Witnessed By

Jerry Mathews

31. List Attachments

GR Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 

Printed

Name Ryan Barber

Title Petroleum Engineer

Date 5/15/19

E-mail Address ryan@percussionpetroleum.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 751'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2406'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2570'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1237'	2406'	1169'	Dolomite
2406'	2570'	164'	Silt/Dolomite
2570'	8275'	5705'	Dolomite/Silty Dolomite