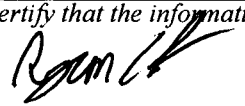


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> <b>MAY 16 2019</b> <b>DISTRICT II-ARTESIA O.C.D.</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised April 3, 2017	
		1. WELL API NO. 30-015-44867		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Morris Boyd State Com	
				6. Well Number: 6H	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Percussion Petroleum Operating LLC				9. OGRID 371755	
10. Address of Operator 919 Milam Street, Suite 2475 Houston, TX 77002				11. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	23	19S	25E	
BH:	N	26	19S	25E	
13. Date Spudded 4/13/2018	14. Date T.D. Reached 4/20/2018	15. Date Rig Released 4/21/18		16. Date Completed (Ready to Produce) 6/25/18	
17. Elevations (DF and RKB, RT, GR, etc.) 3431' GR					
18. Total Measured Depth of Well 8170'		19. Plug Back Measured Depth 8155'		20. Was Directional Survey Made? YES	
		21. Type Electric and Other Logs Run GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3151'-8031', YESO					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	1242'	12-1/4"	505 SX (CIRC)	
5-1/2"	17	8170'	8-3/4"	1735 SX (CIRC)	
7"	32	2450'	8-3/4"	1735 SX (CIRC)	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	2463'				
26. Perforation record (interval, size, and number) 3151'-8031', 0.42", 1440 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3151'-8031'		
			FRAC W/ 4,853,866lbs of proppant in slickwater		
<b>28. PRODUCTION</b>					
Date First Production 7/14/18		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP			Well Status (Prod. or Shut-in) Producing
Date of Test 8/15/18	Hours Tested 24	Choke Size 48	Prod'n For Test Period	Oil - Bbl 1412	Gas - MCF 418
				Water - Bbl. 2598	Gas - Oil Ratio 296
Flow Tubing Press. 220	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl. 1412	Gas - MCF 418	Water - Bbl. 2598
				Oil Gravity - API - (Corr.) 39.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared					30. Test Witnessed By Jerry Mathews
31. List Attachments GR Log					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude Longitude NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Ryan Barber		Title Petroleum Engineer	
				Date 5/15/19	
E-mail Address ryan@percussionpetroleum.com					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 797'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2462'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2644'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1242'	2462'	1220'	Dolomite
2462'	2644'	182'	Silt/Dolomite
2644'	8170'	5526'	Dolomite/Silty Dolomite