

Submit To Appropriate District Office Two Copies: District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1320 S. St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised April 3, 2017						
		<div style="border: 1px solid black; padding: 5px; transform: rotate(-15deg); display: inline-block;"> <b>RECEIVED</b>  <b>MAY 16 2019</b>  <b>DISTRICT II-ARTESIA</b> </div>									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. 30-015-44948									
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name Red Lake 32 State 6. Well Number: 2H									
8. Name of Operator Percussion Petroleum Operating LLC				9. OGRID 371755							
10. Address of Operator 919 Milam St. Suite 2475 Houston, TX 77002				11. Pool name or Wildcat Red Lake; Glorieta-Yeso							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	32	17S	32E		292	South	155	East	Eddy	
BH:	M	32	17S	32E		364	South	22	West	Eddy	
13. Date Spudded 7/8/18	14. Date T.D. Reached 7/21/18	15. Date Rig Released 7/23/18		16. Date Completed (Ready to Produce) 10/4/18			17. Elevations (DF and RKB, RT, GR, etc.) 3515' GR				
18. Total Measured Depth of Well 8010' <span style="font-size: 1.2em;">V-3030</span>		19. Plug Back Measured Depth 7845'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3417'-7815', Yeso											
<b>CASING RECORD (Report all strings set in well)</b>											
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
9-5/8"	36 <span style="font-size: 1.2em;">V55</span>		1287		12-1/4"		C 575 sx (circ)				
7"	32 <span style="font-size: 1.2em;">L80</span>		2762		8-3/4"		C 1780 sx (circ)				
5-1/2"	20 <span style="font-size: 1.2em;">L80</span>		8010		8-3/4"		C 1780 sx (circ)				
<span style="font-size: 1.5em;">AB</span>											
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		<b>25. TUBING RECORD</b>				
							SIZE	DEPTH SET	PACKER SET		
							2-7/8"	2461'			
26. Perforation record (interval, size, and number) 3417'-7815', 0.42", 1440 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3417'-7815'		5,010,740 lbs of sand in slickwater			
<b>28. PRODUCTION</b>											
Date First Production 11/14/18		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing					
Date of Test 2/13/19	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 486	Gas - MCF 803	Water - Bbl. 4754	Gas - Oil Ratio 1652				
Flow Tubing Press. 270	Casing Pressure 115	Calculated 24-Hour Rate	Oil - Bbl. 486	Gas - MCF 803	Water - Bbl. 4754	Oil Gravity - API - (Corr.) 40.6					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Jerry Mathews				
31. List Attachments GR Log											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <span style="font-size: 1.2em;">Ryan Barber</span>			Printed Name Ryan Barber		Title Petroleum Engineer			Date 5/15/19			
E-mail Address    ryan@percussionpetroleum.com											

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1448'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2789'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2879'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1448'	2789'	1341'	Dolomite
2789'	2879'	90'	Silt/Dolomite
2879'	8010'	5131'	Dolomite/Silty Dolomite