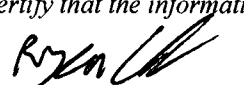


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> <b>MAY 16 2019</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 <b>DISTRICT II-ARTESIA</b>		<b>Form C-105</b> Revised April 3, 2017	
		1. WELL API NO. 30-015-45114		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Rose  6. Well Number: 3H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Percussion Petroleum Operating LLC				9. OGRID 371755	
10. Address of Operator 919 Milam St. Suite 2475 Houston, TX 77002				11. Pool name or Wildcat Penasco Draw; SA-YESO (Assoc)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	7	19S	26E	
BH:	D	12	19S	25E	
13. Date Spudded 8/1/18		14. Date T.D. Reached 8/9/18		15. Date Rig Released 8/10/18	
				16. Date Completed (Ready to Produce) 11/7/18	
18. Total Measured Depth of Well 8522'		19. Plug Back Measured Depth 8451'		20. Was Directional Survey Made? Yes	
				21. Type Electric and Other Logs Run GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3345'-8243', Yeso					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 J55	1239'	12-1/4"	C 510 sx (circ)	
7"	32 L80	2709'	8-3/4"	C 2525 sx (circ)	
5-1/2"	20 L80	8520'	8-3/4"	C 2525 sx (circ)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					2636'
26. Perforation record (interval, size, and number) 3345'-8243', 0.42", 1500 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3345'-8243'		
			5,089,887 lbs of sand in slickwater		
<b>PRODUCTION</b>					
Date First Production 11/16/18		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP		Well Status (Prod. or Shut-in) Producing	
Date of Test 2/11/19	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 801	Gas - MCF 99
				Water - Bbl. 1357	Gas - Oil Ratio 124
Flow Tubing Press. 300	Casing Pressure 95	Calculated 24-Hour Rate	Oil - Bbl. 801	Gas - MCF 99	Water - Bbl. 1357
				Oil Gravity - API - (Corr.) 40.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared					30. Test Witnessed By Jerry Mathews
31. List Attachments GR Log					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Ryan Barber		Title Petroleum Engineer	
E-mail Address ryan@percussionpetroleum.com				Date 5/15/19	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 899'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2446'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2579'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
899'	2446'	1547'	Dolomite
2446'	2579'	133'	Silt/Dolomite
2579'	8522'	5943'	Dolomite/Silty Dolomite