

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 MAY 16 2019 DISTRICT II-ARTESIA		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-45123		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Mayaro 22 State	
				6. Well Number: 6	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					
8. Name of Operator Percussion Petroleum Operating, LLC				9. OGRID 371755	
10. Address of Operator 919 Milam St. Suite 2475 Houston, TX 77002				11. Pool name or Wildcat Empire; Glorieta-Yeso	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	O	22	17S	28E	
Feet from the					
790					
12. Location	Unit Ltr	Section	Township	Range	Lot
BH:	O	22	17S	28E	
Feet from the					
964					
13. Date Spudded 9/7/18	14. Date T.D. Reached 9/12/18	15. Date Rig Released 9/13/18		16. Date Completed (Ready to Produce) 12/1/18	
17. Elevations (DF and RKB, RT, GR, etc.) 3590 GR					
18. Total Measured Depth of Well 4970'		19. Plug Back Measured Depth 4885'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run GR					
22. Producing Interval(s), of this completion - Top, Bottom, Name 3454', 4867', Yeso					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 J55	496'	12.25"	C 225 (circ)	
5-1/2"	20 L80	4968'	8.75"	C 1125 (circ)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 3454'-4867', 0.42", 240 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3454'-4867' 1,137,766 lbs of sand in slickwater		
28. PRODUCTION					
Date First Production 12/12/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit		Well Status (Prod. or Shut-in) Producing	
Date of Test 4/3/19	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 99	Gas - MCF 140
Water - Bbl. 285	Gas - Oil Ratio 1414				
Flow Tubing Press. 100	Casing Pressure 80	Calculated 24- Hour Rate	Oil - Bbl. 99	Gas - MCF 140	Water - Bbl. 285
Oil Gravity - API - (Corr.) 39.2					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Jerry Mathews
31. List Attachments GR Log					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name		Ryan Barber	Title	Petroleum Engineer
Date		5/15/19			
E-mail Address ryan@percussionpetroleum.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1971'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3392'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3504'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1971'	3392'	1421'	Dolomite
3392'	3504'	112'	Silt/Dolomite
3504'	4970'	1466'	Dolomite/Silty Dolomite