

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

WELL API NO.

30-005-60520

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

K-2114

7. Lease Name or Unit Agreement Name

LE Ranch 16

8. Well Number 9

9. OGRID Number

372241

10. Pool name or Wildcat

Chisum East, San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Quatro Osos E&amp;P, LLC

3. Address of Operator

P.O. Box 1213; Roswell, NM 88202-1213

4. Well Location

Unit Letter **K** : **2,200** feet from the **S** line and **1,650** feet from the **W** lineSection **16** Township **11S** Range **218E** NMPM **Chaves** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,676

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: **Abort TA status, return to production** ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-5/8" CIBP set at 1,990' on 11/17/2001 which is 99 feet above top perforation.

Propose to pressure test casing to 500 psi. Upon completion of a successful pressure test, rig up reverse unit and drill out cast iron bridge plug (CIBP), clean and scrap casing to TD (2,400' Driller). Top perfs 2091-2200 bottom perfs 2208-2218 total of 26 perforations.

Run in hole with 2-3/8" tubing to 2050. Set packer and acidize perforations with 15% HCL and 100 ball sealers.

Release packer and swab well to test tank. Upon successful test, place well on rod pump and pumping unit.

Requesting authorization for June 28, 2019 commencement.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Managing Member**DATE **6-20-2019**

Type or print name

E-mail address: **rory@rmcminn.com**PHONE: **575/626-7100****For State Use Only**

APPROVED BY:

TITLE

**STA A Mj**DATE **6/25/19**

Conditions of Approval (if any):