Form 3160=5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED	
OMB No. 1004-0137	
Expires: October 21, 20	١.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for each proposals

5. Lease Serial No. NMLC 068127
6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	PD) for such proposals.	•
SUBMI	IT IN TRIPLICATE - Other		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well			George Fed. Com
Oil Well Gas Well Other			8. Well Name and No.
Name of Operator Primero Operating, Inc.			9. API Well No. 30-005-62694
3a. Address		3b. Phone No. (include area code)	
PO Box 1433, Roswell, NM 88202-1433		575 R26 7660	10. Field and Pool or Exploratory Area Pecos Slope, Abo
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)	0.000	
990 FNL, 2228 FWL, Section 33, T9S, R38E	Sec. 32 R/05	TOUR	11. County or Parish, State Chaves New Mexico
, 12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE OF NO	
TYPE OF SUBMISSION		TYPE OF A	
✓ Notice of Intent	Acidize	[T]	
	Alter Casing		Production (Start/Resume) Water Shut-Off
Subsequent Report	Casing Repair		Reclamation Well Integrity
Sussequent Report	Change Plans		Recomplete Other
Final Abandonment Notice	Convert to Injection		Temporarily Abandon
13. Describe Proposed or Completed O	seration: Closely ++++ - II		Water Disposal g date of any proposed work and approximate duration thereof. If and true vertical depths of all pertinent markers and zones.
*errorate 4 1/2" casing @ 805' and n	i spot plug 1, 25 sx class C pump plug 2, 35 sx class C	@ 3745'. to cover perfs and top of @ 1647' to cover top of Glorietta @ 'to cover 8 5/8" casing shoe and top	Abo @ 3678'. Est 3375 to 3745'
100		- and annous from	surface to 60.
After plugging the location will be clea	aned and remediated to BL	M standards.	190,
Olivery Div. 4 Ave.		•	JUN 2 4 2019
Plugs: Plug 1: CIBP @ 3745' plus Plug 2: Perforate 1647' and	25 sx cement: 3375-3745		
Plug 3: Perforate 60' and p	ump 30 sx Class C from su	rface to 60' SEE	ATTACHED FOR STRICT IL-ARTESIAO.C.
		CON	IDITIONS OF APPROVAL
4. I hereby certify that the foregoing is tru	e and forrect. Name (Printed)	(vned)	
helps White		Title President	
Signature Signature	# //	Date 06/01/2019	
	THIS SPACE E	OR FEDERAL OR STATE O	ARREOVED
pproved by		PRIFEDERAL OR STATE OF	FFICE USE OVED
onditions of approval, it any are attached at the applicant holds legal or equitable fit title the applicant to conduct operations of	Approval/of this notice does no	Title	JUN 2 0 2000
			EAU OF LAND MANAGEMENT
itle 18 U.S.C. Section 1001 and Title 47 U.	S.C. Section 12/12, make it a cr	me for any person knowingly and willfulk	EAU OF LAND MANAGEMENT ROSHVE to large transport of agency of the United States any false,
ctitious or fraudulent statements or represe	matter within	its jurisdiction.	The Carry of the United States any false,

PRIMERO OPERATING, INC. George Fed Com #1 API# 30-005-62694

PROPOSED PLUGS

Plug 4: 30 sx C @ 60'

Surface to 60'

Squeeze holes @ 60'

Plug 3: 120 sx C @ 805 459-805

Squeeze Holes @ 805'

Plug 2: 35 sx C @ 1647 1547' to 1647'

squeeze Holes 1647'

Plug 1: 25 sx C @ 3745 3367-3745

CIBP @ 3745' + 35' cement

TD 4170

CURRENT WELLBORE

8 5/8" 24# @ 755'

13 3/8 48#, 62' (conductor) 125 sx circ

250 sx

Geologic Tops

San Andres 509 Glorietta 1597 Abo 3678

TOC Est 1781'

Perforations: 3795-3850

4 1/2" 11.6# @ 4170' 380 sx George Federal Com 1 30-005-62694 Primero Operating, Inc. June 20, 2019 Conditions of Approval

- 1. Operator shall place CIBP at 3,745' (50'-100' above top most perf) and place 25 sx of Class C cement on top as proposed. WOC and TAG. Tag a minimum of 3400' to ensure the Abo Formation is isolated.
 - 2. Operator shall perf and squeeze at 1,647' as proposed. Operator shall place a balanced Class C cement plug from 1,647'-1,527' to seal the Glorieta Formation.
 - 3. Operator shall perf and squeeze as proposed at 805'. Operator shall place a balanced Class C cement plug from 805'-459'as proposed to seal the 8-5/8" casing shoe. WOC and TAG.
 - 4. Operator shall perf and squeeze as proposed at 100'. Operator shall place a balanced Class C cement plug from 100' to surface.
 - 5. See Attached for general plugging stipulations.

JAM 062019

BUREAU OF LAND MANAGEMENT

Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 (575) 627-0272

Permanent Abandonment of Production Zone Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

- 2. Notification: Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0237 or phone (after hours) call (575) 626-5871.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Subsequent Plug back Reporting</u>: Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date work was completed</u>.

7. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.