

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23514
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BTA Oil Producers, LLC		6. State Oil & Gas Lease No. VA-805
3. Address of Operator 104 S. Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name State JB Com
4. Well Location Unit Letter E : 1980 feet from the North line and 660 feet from the West line Section 32 Township 23S Range 28E NMPM County Eddy		8. Well Number #001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3113' GR		9. OGRID Number 260297
		10. Pool name or Wildcat Culebra Bluff, Bone Spring S. 115011

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Add perfs 1st Bone Spring perfs @ 7026' – 7036'.
Acidize, Frac, and Return to Production.

GC
Accepted for record - NMOC

RECEIVED

See attached summary of work performed 5/14/2008 – 5/23/2008.

JUN 13 2019
DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bob Hall TITLE Environmental Manager DATE 6/11/2019

Type or print name Bob Hall E-mail address: bhall@btaoil.com PHONE: (432) 682-3753
For State Use Only

APPROVED BY: Accepted for Record TITLE _____ DATE 6-17-19
Conditions of Approval (if any):

Summary of work for well record:

5/14/2008 MIRU Pulling Unit. POOH with rods and pump. NU BOP.

5/15/2008 POOH with tubing and production equipment.
RIH & set RBP @ 7580'.
Spot 200 gal 10% Acetic acid from 7030'. POOH with tubing.

5/16/2008 RU Wireline. Dump bail 1 sack sand on top of RBP.
Perforate 7026' – 7036' (21 holes). RD Wireline.
MIRU pump truck and breakdown new perms. After breakdown, pump @ 3
BPM @ 1300 psi. Flowback well until dead. ND BOP. NU frac valve.

5/19/2008 NU Tree Saver. MIRU Frac equipment.
Start with 1500 gallons 15% HCl.
Frac well with total 62540# 20/40 sand & 1010 BBL fluid.
SI well to allow gel to break.
Open well to begin flowback.

5/20/2008 Flowback well.

5/21/2008 Flowback well.

5/22/2008 ND frac valve and NU BOP. RIH w/ tubing to retrieve RBP.

5/23/2008 Wash sand. Latch on and release RBP. POOH and LD RBP.
PU production equipment and RIH on production tubing.
PU and RIH with pump and rods. Space out well and hang on.
Load and test tubing. Start pumping well.