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Submit 1 Copy To Appropriate District RECEMED State of New Mexico	Form C-103
Office	Revised July 18, 2013
1625 N. French Dr. Hobbs NM 88240	WELL API NO.
JOIN OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 State Galler Sonta Eq. NM 87505	STATE FEE X
District IV ~ (505) 476-3460 UNO Santa PC, NW 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	-
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Willow Lake WC 15
1. Type of Well: Oil Well 🔲 Gas Well 🕱 Other	8. Well Number 001H
2. Name of Operator	9. OGRID Number
Kaiser-Francis Oil Company	12361
3. Address of Operator	10. Pool name or Wildcat
P. O. Box 21468, Tulsa, OK 74121-1468	Purple Sage Wolfcamp Gas Pool
4. Well Location	
Unit Letter L : 1930 feet from the South line and 220 feet from the West line	
Section 14 Township 24S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
2995	GR
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
PULL OR ALTER CASING I MULTIPLE COMPL I CASING/CEMEN	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Proposed procedure:	
1. Clean out to at least 7600'. Set retainer @ 7515' & sqz w/200 sxs cmt.	
2. Log cement on 5 1/2" post squeeze.	
3. Perf & circ the $5\frac{1}{2}$ " & $5\frac{1}{2}$ " x 9 5/8" w/mud.	
4. Free-point, cut and pull $5\frac{1}{2}$ " (approximately 7300' of it). 3554 Woc+Tag	
5. Set 9:578" CIBP above 52" csg stub. Dump 29 sxs cm	t on it. Log cmt on 9 5/8".
6. Spot 100 sx cmt plug from 7200'-7000' (1st Bone Spring Sand).	
7. Spot 95 sx cmt plug from 4500'-4300' (Delaware Sand	
8. Spot 50 sx cmt plug from 2782'-2682' (Int csg shoe	plug). WOC & tag.
9. Perf 9 5/8" @ 415' & circ cmt to surface.	
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Spud Date: 2/15/18 Rig Release Date:	//21/10
Spud Date: 2/15/18 Rig Release Date:	4/21/18
* See Attached COA's Must be	Plus he 1/24/200
I hereby certify that the information above is true and complete to the best of my knowleds	and holde
Thereby certify that the information above is true and complete to the best of my knowledg	e and bener.
SIGNATURE Can alkenting TITLE Mgr., Regulatory	Compliance DATE 6/7/19
Type or print name Charlotte Van ValkenburgE-mail address: Charlotv@k:	Eoc.net PHONE: 918-491-4314
For State Use Only	· ·
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APPROVED BY AFT A Mg-	DATE_6/29/19
Conditions of Approval (if any):	
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