Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-28941
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Federal Lease – NM-7716
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	W . D . I . I . V
PROPOSALS.)	West Red Lake Unit 8. Well Number
1. Type of Well: Oil Well	72
2. Name of Operator Power Energy Production Company J.P.	9. OGRID Number 6137
Devon Energy Production Company, LP 3. Address of Operator	10. Pool name or Wildcat
P. O. Box 250 – Artesia, NM 88211-0250	Red Lake Queen Grayburg San Andres
4. Well Location	
Unit Letter F; 1400 feet from the North line and 2100 feet from the West line	
Section 8 Township 18S Range 27E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	<u> </u>
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	I JOB
OTHER: TA Exter	nsion & MIT ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Devon Energy Production Company respectfully requests a one-year extension of the Temporary Abandon status for this well. A mechanical integrity test was ran on April 27, 2006, as follows:	
4.27.2006 Discord up grown trust. Installed processing and short. Dressured up an assistant 550 asi for 20 minutes	
4-27-2006 – Rigged up pump truck. Installed pressure recorder and chart. Pressured up on casing to 550 psi for 30 minutes, held okay. NOTE: Mechanical Integrity Test was witnessed by Gerry Guy w/OCD-Artesia.	
See the attached chart.	
NO INTENT FILED NO CIBP	
	Temporary Abandoned Status approved
NO CIB!	4-21-07
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE THAT TITLE Field Tech II	DATE April 28, 2006
Type or print name Rusty Klein E-mail address: rusty.klein@dvn.com	m Telephone No. 5000 (48-635) 2006
APPROVED BY:TITLE	DATE

