

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC064900

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
UNDESIGNATED-ABO-WOLFCAMP

11. County or Parish, State

CHAVES COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY CO OF COLORADO

Contact: PATRICIA HOLLAND

Email: pholland@cimarex.com

3a. Address

202 S. CHEYENNE AVE, SUITE 1000
TULSA, OK 74103-4346

3b. Phone No. (include area code)

Ph: 918.560.7081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex Energy Co. respectfully requests permission to intermittently flare at the Midway 17 Federal 1H & 4H Flare, approximately 3,562 mcf, from July through December 2019, due to pipeline capacity.

Midway 17 Federal 1H & 4H Flare

RECEIVED

JUL 11 2019

DISTRICT II-ARTESIA O.C.D.

SEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for record
7/16/19 AB NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #471925 verified by the BLM Well Information System

For CIMAREX ENERGY CO OF COLORADO, sent to the Roswell

Committed to AFMSS for processing by JENNIFER SANCHEZ on 07/03/2019 (19JS0107SE)

Name (Printed/Typed) PATRICIA HOLLAND

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/02/2019

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

JUL 03 2019

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #471925 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC064900	NMLC064900	MIDWAY 17 FEDERAL 4H	30-005-29065-00-S1	Sec 17 T15S R31E NENE 375FNL 375FWL 33.014190 N Lat, 103.836620 W Lon
NMLC064900	NMLC064900	MIDWAY 17 FEDERAL 1H	30-005-29034-00-S1	Sec 17 T15S R31E SWNW 1980FNL 330FWL 33.017796 N Lat, 103.851568 W Lon

Revisions to Operator-Submitted EC Data for Sundry Notice #471925

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC064900	NMLC064900
Agreement:		
Operator:	CIMAREX ENERGY COMPANY 600 N MARIENFELD STE 600 MIDLAND, TX 79701 Ph: 918-560-7081	CIMAREX ENERGY CO OF COLORADO 202 S. CHEYENNE AVE, SUITE 1000 TULSA, OK 74103-4346 Ph: 918-585-1100
Admin Contact:	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com Ph: 918-560-7081	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com Ph: 918.560.7081
Tech Contact:	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com Ph: 918-560-7081	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com Ph: 918.560.7081
Location:		
State:	NM	NM
County:	CHAVEZ	CHAVES
Field/Pool:	WC ABO WOLFCAMP	UNDESIGNATED-ABO-WOLFCAMP
Well/Facility:	MIDWAY 17 FEDERAL 4H Sec 17 T15S R31E NWNE 375FNL 375FWL	MIDWAY 17 FEDERAL 4H Sec 17 T15S R31E NENE 375FNL 375FWL 33.014190 N Lat, 103.836620 W Lon MIDWAY 17 FEDERAL 1H Sec 17 T15S R31E SWNW 1980FNL 330FWL 33.017796 N Lat, 103.851568 W Lon

BUREAU OF LAND MANAGEMENT

Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
575-627-0272

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.