Form 3160-5 (June 2015)		UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	INTERIOR .	isbad OCD	Artesment	APPROVED 0. 1004-0137 nuary 31, 2018
[at	SUNDRY	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	RTS ON WELLS drill or to re-enter an	````	 Lease Serial No. NMNM119754 If Indian, Allottee o 	r Tribe Name
	SUBMIT IN	TRIPLICATE - Other ins	tructions on page 2	<u>,</u>	7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well Oil Well	Gas Well 🔲 Oth	ler			8. Well Name and No. MultipleSee Atta	ched
2. Name of Operator CHEVRON USA	INCORPOR/	Contact: ATED E-Mail: LBECERR	LAURA BECERRA A@CHEVRON.COM		9. API Well No. MultipleSee At	tached
3a. Address 6301 DEAUVILL MIDLAND, TX	79706		3b. Phone No. (include area code) Ph: 432-687-7665			-WOLFCAMP (GAS)
4. Location of Well MultipleSee At	· . ·	, R., M., or Survey Description			11. County or Parish, S EDDY COUNTY	
12. CH	ECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBN	MISSION		TYPE OF	FACTION		
☑ Notice of Inten		AcidizeAlter Casing	 Deepen Hydraulic Fracturing 	🗖 Reclama		 Water Shut-Off Well Integrity
Final Abandoni		 Casing Repair Change Plans 	New Construction Plug and Abandon		arily Abandon	Off-Lease Measureme off-Lease Measureme
13 Describe Proposed o	or Completed One	Convert to Injection	Plug Back nt details including estimated starting	Water D	•	imate duration thereof
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Additional data for EC transaction #454976 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM119754	Lease NMNM119754	Well/Fac Name, Number CB SE 5 32 FED COM 11H	API Number 30-015-44637-00-X1	Location Sec 5 T24S R29E SESE 379FSL 1300FEL
NMNM119754	NMNM119754	CB SE 5 32 FED COM 12H	30-015-44638-00-X1	32.240524 N Lat, 104.002266 W Lon Sec 5 T24S R29E SESE 380FSL 1275FEL
NMNM119754	NMNM119754	CB SE 5 32 FED COM 13H	30-015-44639-00-X1	32.240520 N Lat, 104.002182 W Lon Sec 5 T24S R29E SESE 380FSL 1250FEL 32.240520 N Lat, 104.002106 W Lon

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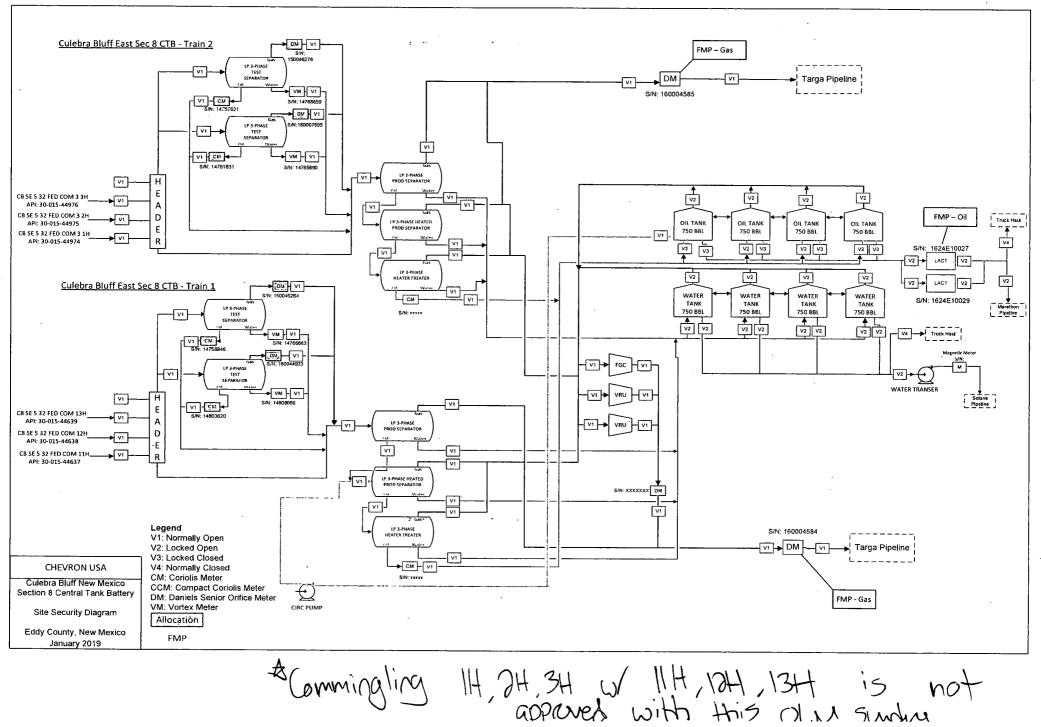
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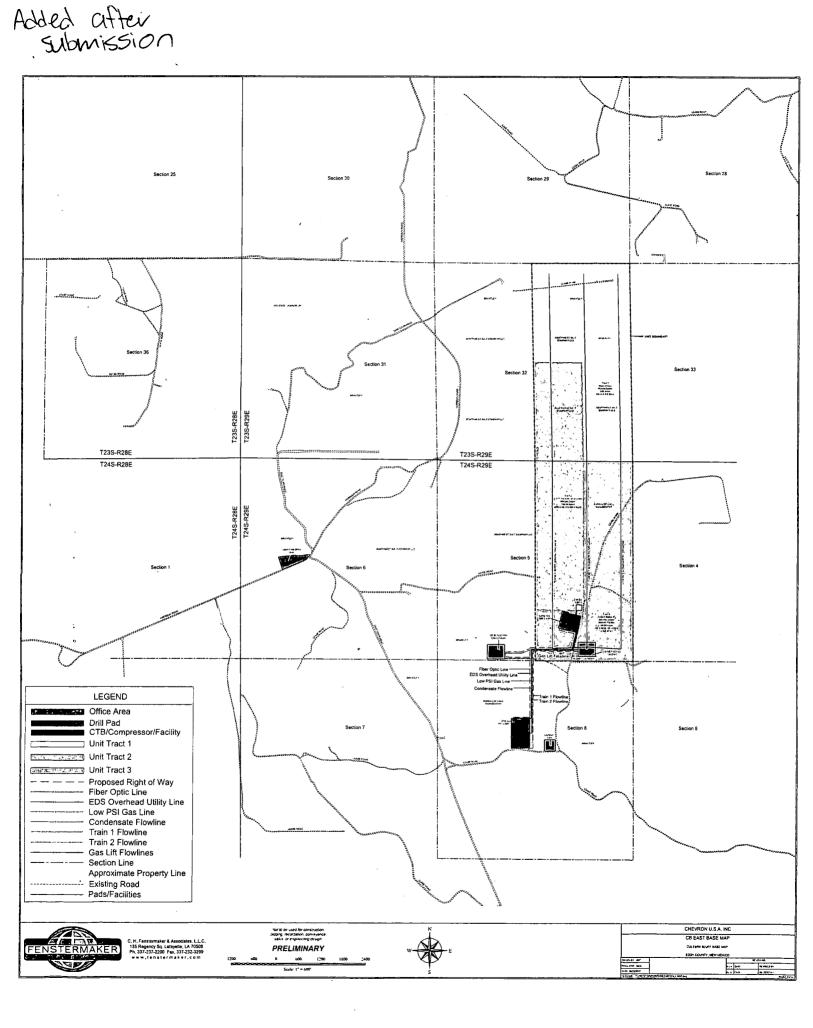
32. Additional remarks, continued

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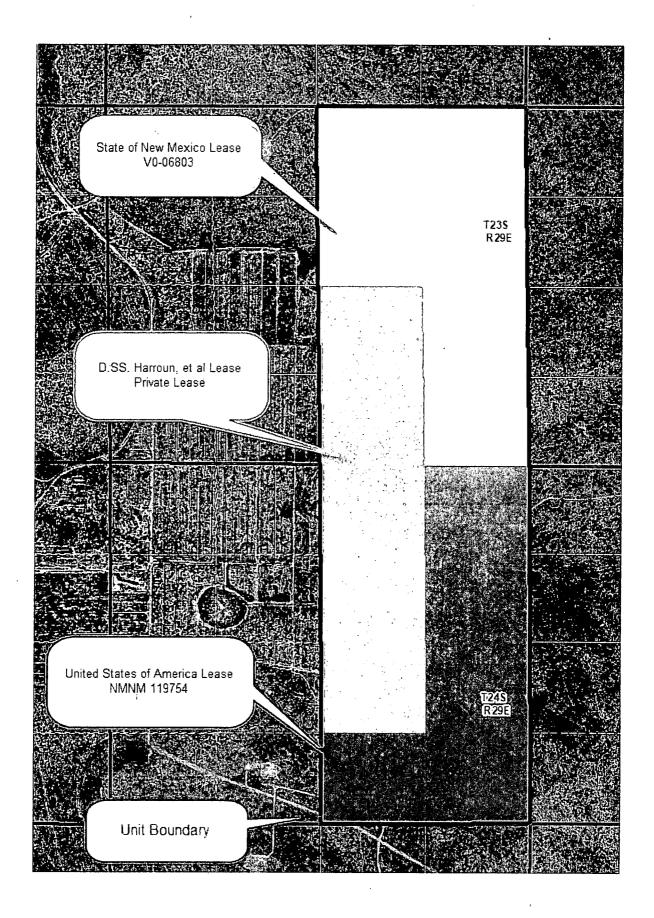
Supporting documents and copies of notifications sent to interest owners are also attached.





todet alter Submission

Lease Map



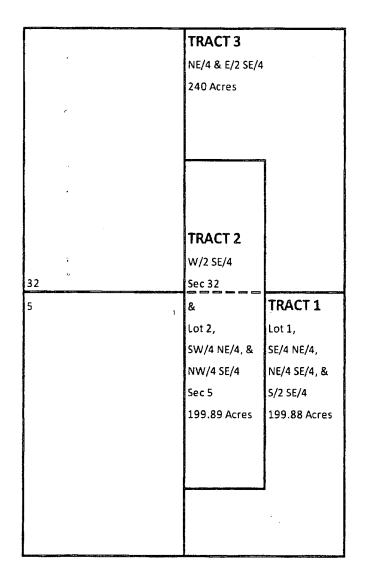
ed after Submission

EXHIBIT A

To Communitization Agreement dated March 1, 2018

JE 0: 29 2019 %.

Plat of communitized area covering 639.77 acres in the E/2 of Section 5, Township 24 South, Range 29 East, and the E/2 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. This agreement shall include only the Wolfcamp Formation more specifically defined as those depths from 9,630 feet to 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.



CB SE 5 32 FED COM #11H, #12H, #13H

EXHIBIT B

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;ii19 H-To Communitization Agreement dated March 1, 2018 embracing the E/2 of Section 5, Township 24 South, Range 29 East, and the E/2 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico containing 639.77 acres.

The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Wolfcamp formation, as seen at 9,630 feet beneath the surface, to the stratigraphic equivalent of the base of the Wolfcamp formation, as seen at 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.

Operator of Communitized Area: CHEVRON U.S.A. INC.

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DESCRIPTION OF LEASES COMMITTED

TRACT NO.1

- Lease Serial No.: NMNM 119754
- Lease Date: May 1, 2008

Lease Term: Ten years

Lessor: United States of America

Original Lessee: Steven W Horn

Present Lessee: Chevron U.S.A. Inc.

Description of Land Committed:

Lot 1, SE/4 NE/4, NE/4 SE/4, and S/2 SE/4 of Section 5, Township 24 South, Range 29 East. N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 199.88 Acres

1/8th **Royalty Rate:**

Name and Percent ORRI Owners: N/A

Name and Percent WI Owners: Chevron U.S.A Inc. - 100%

TRACT NO. 2

Lease Date:	February 2, 1972
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Lease Term: Five years

Lessor:

D.S. Harroun, et al

Original Lessee: Skelly Oil Company

Present Lessee: Chevron U.S.A. Inc.

Description of Land Committed:

Lot 2, SW/4 NE/4, and NW/4 SE/4 of Section 5, Township 24 South, Range 29 East, and W/2 SE/4 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among others lands.

Number of Acres: 199.89 Acres

Royalty Rate: 1/8th

Name and Percent ORRI Owners: N/A

Name and Percent WI Owners: Chevron U.S.A Inc. - 100%

TRACT NO. 3

Lease Serial No.:	V0-6803-0000
Lease Date:	March 1, 2003
Lease Term:	5 years
Lessor:	The State of New Mexico
Original Lessee:	Nadel and Gussman Permian, LLC
Present Lessee:	Marathon Oil Permian, LLC

Description of Land Committed:

NE/4, and E/2 SE/4 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:240 AcresRoyalty Rate:1/6th

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Name and Percent ORRI Owners:

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Sam H. Jolliffe IV	0.50000%
Nadel and Gussman Permian, LLC	0.29167%
Crown Oil Partners V, LP	0.27083%
Crump Energy Partners II, LLC	0.27083%
Westall Oil & Gas, LLC	2.00000%
Zunis Energy, LLC	1.87473%
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	0.15860%

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Name and Percent WI Owners:

Marathon Oil Permian, LLC	62.50%
Featherstone Development Corp.	3.75%
Marshall & Winston, Inc.	18.75%
Juneau Oil & Gas LLC	3.75%
Yosemite Creek Oil and Gas, LLC	9.00%
Mizel Resources, a Trust	2.25%

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RECAPITULATION

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Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area	8: 3
Tract No.1	199.88	31.2425%	
Tract No.2	199.89	31.2440%	
Tract No.3	<u>240.00</u>	<u>37.5135%</u>	
	639.77	100.0000%	

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RECEIVED:	REVIEWER:	TYPE:	APP NO:		
	_	ABOVE THIS TABLE FOR OCD D	DIVISION USE ONLY		
	- Geologi	co OIL CONSERV, cal & Engineering ancis Drive, Sant	g Bureau –		
	ADMINIST	RATIVE APPLICATI			
THIS C	CHECKLIST IS MANDATORY FOR A	LL ADMINISTRATIVE APPLICA			
	RECOLATIONS WHICH RE				
Applicant: CHEV			OGRID Number:4323		
Well Name: CB SI	E 5 32 FED COM 11H		API:		
Pool:PURPLE SAG	E; WOLFCAMP (GAS)		Pool Co	ode:	
1) TYPE OF APPLI	CATION: Check those	INDICATED BELC which apply for [A)	E TYPE OF APPLICATION	
	- Spacing Unit - Simul				
			P(PRORATION UNIT))	
 [1] Com [11] Inject [11]	ne only for [1] or [1] mingling – Storage – M DHC □CTB □P tion – Disposal – Pressu WFX □PMX □S I REQUIRED TO: Check operators or lease hol by, overriding royalty or cation requires publishe cation and/or concurre cation and/or concurre cation and/or concurre cation and/or concurre to the above, proof o tice required I: I hereby certify that approval is accurate at no action will be tal	LC PC C re Increase – Enho WD IPI E those which apply ders wners, revenue ow ed notice ent approval by SL ent approval by BL f notification or pu the information sub and complete to th	onced Oil Recovery OR PPR oners O M blication is attache omitted with this ap he best of my know	FOR OCD ONLY Notice Complete Application Content Complete	
notifications a	re submitted to the Div	rision.			
No	te: Statement must be comple	ted by an individual with	managerial and/or superv	visory capacity.	
· .			2/18/2019		
LAURA BECERRA	· · · · · · · · · · · · · · · · · · ·		Date		
Print or Type Name			(123) 687 7665	,	
. ~ ~			(432) 687-7665 Phone Number		
$\rightarrow (1)$					
Landa S			LBECERRA@CHEV	RON.COM	
Signature			e-mail Address		

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Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706 Tel 432.687.7665 LBecerra@Chevron.com

February 18, 2019

Attn: Michael McMillan Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Re: Application for Off-Lease Measurement - Oil and Gas

Dear Mr. McMillan,

Chevron U.S.A. Inc. respectfully requests administrative approval of Off-Lease Measurement for oil and gas from Chevron's Culebra Bluff East Sec. 8 Central Tank Battery located at Sec. 8, T24S-R29E, Lat: 32.233026, Long: 104.008392 (NAD 83). This site will measure all fluid streams flowing from the following wells:

CB SE 5 32 FED COM 11H	30-015-44637	PURPLE SAGE;	SHL: 379' FSL 1,300' FEL,	BHL: 228' FNL 2,165' FEL,
		WOLFCAMP (GAS)	Sec. 5, T24S-R29E	Sec. 32, T23S-R29E
CB SE 5 32 FED COM 12H	30-015-44638	PURPLE SAGE;	SHL: 380' FSL 1,275' FEL,	BHL: 158' FNL 1,314' FEL,
		WOLFCAMP (GAS)	Sec. 5, T24S-R29E	Sec. 32, T23S-R29E
CB SE 5 32 FED COM 13H	30-015-44639	PURPLE SAGE;	SHL: 380' FSL 1,250' FEL,	BHL: 168' FNL 341' FEL,
		WOLFCAMP (GAS)	Sec. 5, T24S-R29E	Sec. 32, T23S-R29E

The wells are located in the SE4SE4 of Section 5, T24S-R29E, Eddy County, New Mexico. C-102s for all wells connected to this battery and facility diagram are included with this notification.

I have attached the Administrative Application checklist, facility diagram, C-102s for referenced wells and proof of notice to interest owners. Should you need additional information, please give me a call at (432) 687-7665 or <u>LBecerra@Chevron.com</u>.

Sincerely,

Laura Becerra Regulatory Specialist Midcontinent BU



Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002 Tel 713.372.4299 irvin.gutierrez@chevron.com

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

February 18th, 2019

Marshall & Winston, Inc P.O. Box 50880 Midland, Texas 79710

RE: Application for Off Lease Measurement of Gas:

CB SE 5 32 FED COM #11H, #12H, #13H Section 5, Township 24 South, Range 29 East and Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

Dear Interest Owner:

This letter will serve as notice that Chevron U.S.A. Inc. has applied for a permit from the Oil Conservation Division in Santa Fe, NM. for Off Lease Measurement of Gas.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely,



Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002 Tel 713.372.4299 irvin.gutierrez@chevron.com

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

February 18th, 2019

Mizel Resources, a Trust 4350 S Monaco Street, 5th Floor Denver, CO 80237

RE: Application for Off Lease Measurement of Gas:

CB SE 5 32 FED COM #11H, #12H, #13H Section 5, Township 24 South, Range 29 East and Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

Dear Interest Owner:

This letter will serve as notice that Chevron U.S.A. Inc. has applied for a permit from the Oil Conservation Division in Santa Fe, NM. for Off Lease Measurement of Gas.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely,



Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002 Tel 713.372.4299 irvin.gutierrez@chevron.com

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

February 18th, 2019

Yosemite Creek Oil & Gas, LLC 4350 S Monaco Street, 5th Floor Denver, CO 80237

RE: Application for Off Lease Measurement of Gas:

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VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

February 18th, 2019

Juneau Oil & Gas LLC 3700 Buffalo Speedway, Suite 925 Houston, TX 77098

RE: Application for Off Lease Measurement of Gas:

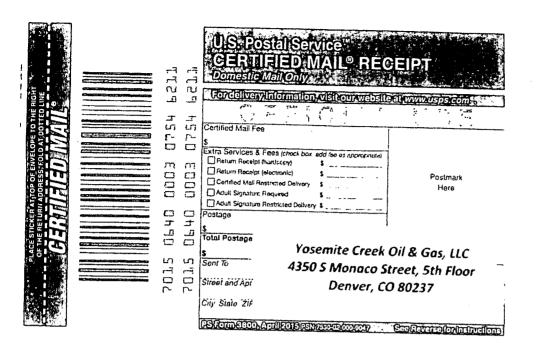
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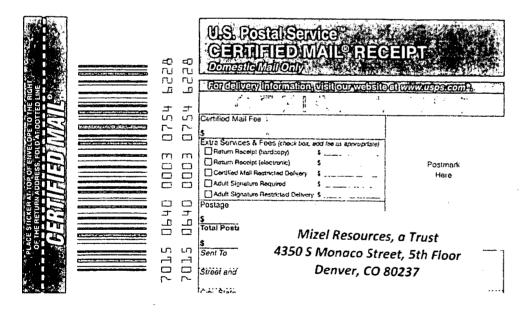
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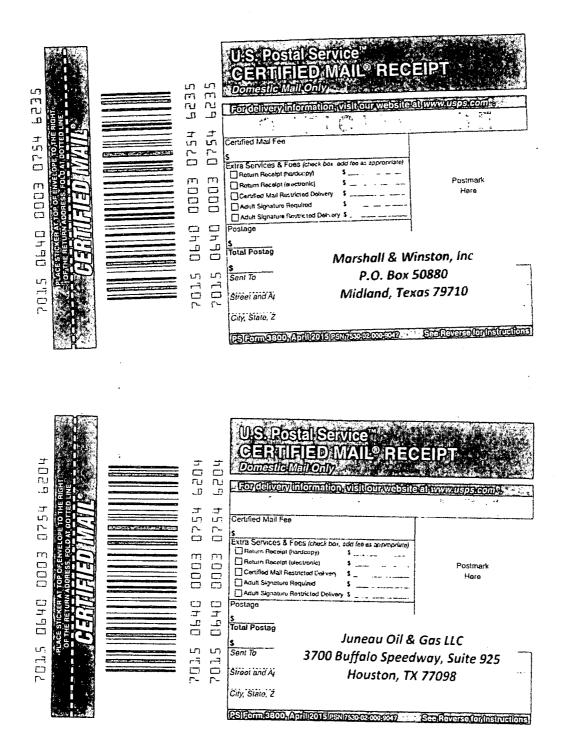
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Sincerely,







Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease/CA Storage, Measurement and Sales of production Conditions of Approval Chevron USA Incorporated CB SE 5 32 Fed Com 11H, 12H, 13H All wells are located in section 5, T24S R29E and are part of the same applied-for CA CTB is located in section 8, T24S R29E

Approval of off-lease/CA measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
- 3. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33" for royalty-bearing flared gas and disposition code 63 for royalty-bearing vented gas. DC 33 = Flared gas royalty due

DC 63 = Vented gas – royalty due

- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
- 5. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 6. Additional wells require additional approvals.
- 7. This approval does not constitute right-of-way approval for any off-lease/Unit activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 8. This off-lease/CA measurement is only valid if the attached application for communitzation is approved as requested.
- 9. This approval does not include the approval of commingling the CB SE 5 32 Fed Com 11H, 12H, 13H wells with the 1H, 2H, 3H wells as described in the attached flow diagram. The 1H, 2H, and 3H wells will be brought into the CTB at a later time, at which point Chevron shall apply for commingling (if still opting to commingle these wells) & additional OLM.
- 10. Approval for off-lease/CA from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.

5/29/2019 DR