Submit One Const To Ammonista District	
Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources Letter 1 2019	Revised November 3, 2011 WELL API NO.
District II	30-015-28496
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICTI-ATTECO South St. Francis Dr.	STATE STEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	CACTUS STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number 9
2. Name of Operator	9. OGRID Number
DEVON ENERGY PRODUCTION CO LP	6137
3. Address of Operator	10. Pool name or Wildcat
PO BOX 250, ARTESIA, NM 88211	Catclaw Draw, Delaware East
4. Well Location	
Unit Letter O: 830 feet from the South line and 2260 feet from the East line	
Section 16 Township 21S Range 26E NMPM County E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3275' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data
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NOTICE OF INTENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	RK ALTERING CASING
TEMPORARILY ABANDON 📋 CHANGE PLANS 📋 COMMENCE DI	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB
	•
OTHER: Location is ready for OCD inspection after P&A	
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Devon - Internal