

## UNITED STATES DEPARTMENT OF THE INTEROPTISDED BUREAU OF LAND MANAGEMENT ON WEST PARTY A ON WEST PARTY A

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and phandoned well. Use form 3160-3 (APD) for such proposals

abandoned well. Use form 3160-3 (APD) for such proposals.					<b>*</b> .	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. SNAPPING 12-1 FED 533H.	
Name of Operator Contact: JENNIFER HARMS     DEVON ENERGY PRODUCTION COM-Mail: jennifer.harms@dvn.com					9. API Well No. 30-015-44722-00-X1	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102  3b. Phone No. Ph: 405-55			(include area code) 2-6560		10. Field and Pool or Exploratory Area JENNINGS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 12 T26S R31E SENW 2325FNL 1850FWL 32.058487 N Lat, 103.734322 W Lon					EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ÉS)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deep	□ Deepen		ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		ation	■ Well Integrity
Subsequent Report     Subsequent Re	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug	Plug and Abandon		arily Abandon	
	☐ Convert to Injection	🗖 Plug	Back	■ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  1. Name(s) of formation(s) producing water on the lease: Jennings; Bone Spring, West  2. Amount of water produced from all formations in barrels per day: 3275bbl per day						
4. How water is stored on lease: 3-750bbl water tanks at the Snapping 12 CTB 2					RECEIVED	
5. How water is moved to the disposal facility: piped 🗸					JUN 2/5 2019	
DISTRICT II-ARTESIAO.C.D.						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #469535 verified by the BLM Well Information System  For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 06/18/2019 (19PP2503SE)						
Name (Printed/Typed) JENNIFEF	Title REGULATORY COMPLIANCE ANALYST					
Signature (Electronic S	BUREAU OF LAND MANAGENEUX/81/90 ato					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	<u> </u>	
Approved By			Title	6102	Adm Heat	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office US	S RECO	CCEPTED FOR	DV .
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe s to any matter w	erson knowingly and ithin its jurisdiction	willfully to m	ake to any department or	agency of the United

## Additional data for EC transaction #469535 that would not fit on the form

## 32. Additional remarks, continued

- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy b) Devon Energy
- B. Facility or well name/number:
  a) Cotton Draw Unit SWD 181 b) Cotton Draw 32 State SWD 2
- C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW
- D.1) Location by SE/4 NE/4 Section 36 Township 24S Range 31E
- D.2) Location by SE/4 SE/4 Section 32 Township 24S

Range 32E