

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
OCD Artesia  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018  
File No. NMLC067144**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		6. If Indian, Allottee or Tribe Name
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO PERMIAN OPERATING LLC Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com	8. Well Name and No. INDIAN FLATS BASS 4
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-571-8205	9. API Well No. 30-015-22229-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T21S R28E NESW		10. Field and Pool or Exploratory Area INDIAN FLATS
		11. County or Parish, State EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO respectfully submits this sundry to utilize a temporary LACT unit to sell oil from the referenced location.

Request approval to utilize a skid mounted Coriolis Meter to sell oil production from the flowback storage tanks located on the well pad. The custody transfer meter is designed, installed and operated in accordance with all applicable API standards.

The meter will be proven prior to sales; NMOCD will be notified prior to proving to witness.

Angus Skid SN 22302-4  
Meter type: Coriolis  
Meter Serial #: 14808932

RECEIVED

JUN 25 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #465934 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/20/2019 (19PP2172SE)</b>	
Name (Printed/Typed) CHERYL ROWELL	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 05/20/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DYLAN ROSSMANGO</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>05/31/2019</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #465934 that would not fit on the form**

**32. Additional remarks, continued**

Meter model # CFM300M355NRAUEZZZ

Transmitter serial #: Pressure 0037669

Transmitter model #: Rosemont 3051TG3A2B21AE5M5

Location of meter & tanks: 32.435800, -104.060600

Wells flowing back to this meter & tanks: Indian Flats Bass Federal #4

**Temporary Portable Coriolis Meter  
Indian Flats BASS 4  
Conditions of Approval  
EC465934**

1. Approval is for coriolis meter: Model No. CFM300M355NRAUEZZZ – Serial No. 14808932 and transmitter: Model No. Rosemont 3051TG3A2B21AE5M5 – Serial No. Pressure 0037669. Provide beginning totalizer reading prior to first load of oil being sold through meter.
2. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
3. The meter shall have a non-resettable totalizer.
4. The custody transfer meter shall be proven during its first load of oil measured from the Green Drake 16 Fed Com CTB and in conformance with 43 CFR 3174 as appropriate. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
5. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
6. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
7. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
8. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
9. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

5/31/2019 DR