

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 05 2019

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such purposes.5. Lease Serial No.
NMNM82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
POLO AOP FED 39. API Well No.
30-015-28169-00-S110. Field and Pool or Exploratory Area
WILDCAT11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Y RESOURCES INC

Contact: TINA HUERTA

E-Mail: tina_huerta@eogresources.com

3a. Address

104 S 4TH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T19S R25E SWSW 660FSL 660FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. plans to plug and abandon this well as follows:

1. MIRU any safety equipment as needed. POOH with production equipment.
2. Set a CIBP at 4152 ft with 35 ft Class C cement on top. *Dump Ball or spf 25 sx.*
3. Spot a 25 sx Class C cement plug from 2231 ft - 2373 ft. WOC and tag. This will plug Glorieta.
4. Perforate at 1215 ft. Attempt to establish circulation. Spot a 25 sx Class C cement plug from 1073 ft - 1215 ft. WOC and tag. This will plug 9-5/8 inch casing shoe.
5. Spot a 25 sx Class C cement plug from 719 ft - 861 ft. WOC and tag. This will plug San Andres.
6. Perforate at 455 ft. Attempt to establish circulation. Spot a 25 sx Class C cement plug from 313 ft - 455 ft. WOC and tag.
7. Perforate at 85 ft and spot a 10 sx Class C cement plug from 85 ft up to surface. WOC and tag. This will plug top.

*spot plug from 3719-3579 (T/BS)**Perfs are optional
Recent indicate all
strings circ.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #467899 verified by the BLM Well Information System

For EOG Y RESOURCES INC, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/06/2019 (19DLM0519SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/05/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #467899 that would not fit on the form

32. Additional remarks, continued

8. Cut off wellhead and install dry hole marker. Clean location as per regulated.

Wellbore schematics attached

Polo AOP Federal #3

COMMENTS

143 1/4
1 1/2

A

2nd C.C.
1st C.C.

Bone Spring Perfs
4202'-4952'

Plug top 5551' S.S.S.

DV TOOL @ 6000'

TOC: 7353'
CIBP 7520' w/ 25' cml

Perfs 7732' - 8250'
7820

PBTD: 8,210 MD
TD: 8,250 MD

Current

CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	54.5	J-55	0	405	1173	0	1"
B	12 1/4	9 5/8	36	J-55	0	1,165	1613	0	1"
C	8 3/4	7	23	J-55	0	8250	1400	90	Circ.

150
430

FORMATION TOPS

FORMATION	TOP
SAN ANDRES	811
GLORIETA	2323
Bone spring	3689
WOLFCAMP	5656
CANYON	7622

TUBING DETAIL

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft)	Top (ftKB)	Btm (ftKB)
			FT	in					
1		2 7/8" TBG	5117.00	2.7/8		J-55		0.00	5,117.00

ROD DETAIL

#	Joint	Description	Length	Grade	Wt (lb/ft)	Top (ftKB)	Btm (ftKB)
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4-1-14
SPO +
90-24
1050-
SSS-
Tapper

Prepared by: MJM

Date: 5-Jun-2019

Polo AOP Federal #3

Proposed

COMMENTS

Plug #6

Plug #5

Plug #4

Plug #3

Plug #2

Plug #1

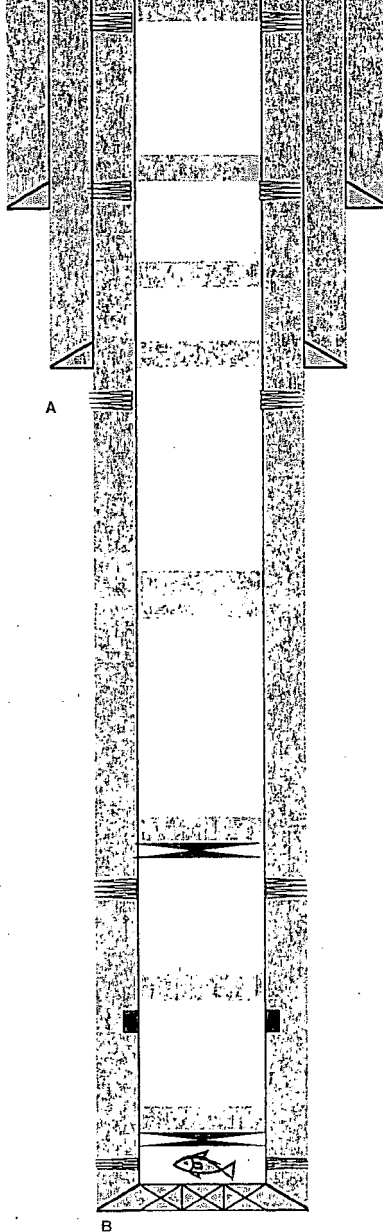
Bone Spring Perfs.
4202'-4952'

Plug top 5551'

DV TOOL @ 6000'

TOC: 7353'
CIBP 7520' w/ 25' cmt

Perfs 7732' - 8250'



PBTD: 8,210 MD
TD: 8,250 MD

Casing Detail

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	54.5	J-55	0	405	1173	0	
B	12 1/4	9 5/8	36	J-55	0	1,165	1613	0	
C	8 3/4	7	23	J-55	0	8250	1400	90	

FORMATION TOPS

	FORMATION	TOP							
	SAN ANDRES	811							
	GLORIETA	2323							
	Bone spring	3689							
	WOLFCAMP	5656	Plugged						
	CANYON	7622	Plugged						

Plugs

#	SX	CMT Class			Description		
1					Set CIBP at 4152 ft with 35 ft of CLS C on top.		
2					Spot a 25 SX (142 ft) CLS C cement plug 2231 ft - 2373 ft. WOC & Tag Plug. This will plug the Glorieta.		
3					Perforate at 1215 ft. Attempt to establish Circulation. Spot a 25 SX (142 ft) CLS C cement plug 1073 ft - 1215 ft. WOC & Tag Plug. This will plug the 9.625 inch casing shoe.		
4					Spot a 25 SX (142 ft) CLS C cement plug 719 ft - 861 ft. WOC & Tag Plug. This will plug the San Anders.		
5					Perforate at 455 ft. Attempt to establish Circulation. Spot a 25 SX (142 ft) CLS C cement plug 313 ft - 455 ft. WOC & Tag Plug. This will plug the 9.625 inch casing shoe.		
6					Perforate at 85' and circ to surface with CLS C cement. Spot a 10 SX (85 ft) CLS C cement plug 0 ft - 85 ft. WOC & Tag Plug. This will plug the Top.		

Prepared by: MJM

Date: 5-Jun-2019

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.