#Form 3460-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF LAND MANAGEMENT OF THE INTERIOR DEPARTMENT OF T

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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	SUNDRY NOTICES	AND	REPORTS	ONWELLS	CAL LUCS HAI
n-	was usa this farm for				

5. Lease Serial No. NMNM03677

SUNDRY NOTICES AND REPORTS ON WELLS.	A E
Do not use this form for proposals to drill or to re-enter ar	7
abandoned well. Use form 3160-3 (APD) for such proposal	s.

6. If Indian Allottee or Tribe Name

abandoned we	II. Use form 3160-3 (APD) for :	such proposals.	0. 11	indian, Anottee of	The Name		
SUBMIT IN	7. If	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Oil Well	her		8. Well Name and No. STEBBINS 20 FED 204H				
Name of Operator MATADOR PRODUCTION C		9. API Well No. 30-015-44177-00-X1					
3a. Address ONE LINCOLN CENTER 540 DALLAS, TX 75240	0 LBJ FREEWAY SUITE 1500	none No. (include area code) 575-627-2439		10. Field and Pool or Exploratory Area BURTON FLAT			
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)		11. C	11. County or Parish, State			
Sec 20 T20S R29E SWSW 39 32.552876 N Lat, 104.105362			EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPO	ORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (St	art/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation		■ Well Integrity		
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete		⊘ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily A	bandon	Workover Operations		
	☐ Convert to Injection	□ Plug Back	☐ Water Disposa	1			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 2-13-2019 - Moved in and rig Bled well down. Nippled down down. Opened manual frac v. wireline with gauge ring and JI hole assembly string and RIH at 8800' and tubing at 8806'. 5K BOP. Shut well in. 2-14-2019 - Circulated hole w plug popped. Shut well in.	ged up pulling unit and wireline on production tree and nipple up valve. RIH with unk basket. TOOH with gauge riwith tubing with pump out plug, Rigged down wireline. Nipple down ith 200 bbls of packer fluid down e. RIH with slickline and set PX d set prong in plug. Pumped 32 psi, OK.	multiple completion or reconfer all requirements, including equipment. Closed mar vireline BOP and lubricating and junk basket. Mapacker and gas lift valve own manual frac valve at casing. Confirmed that plug in 2.31" X profile a bbls of packer fluid down	nual frac valve. ator. Bled well ade up bottom es. Set packer and nipple up t pump off at 8806'. vn tubing and	JUN DISTRICTII- for record	4 must be filed once d the operator has CEIVED 2. 5 2019 ARTESIAO.C.D.		
	Electronic Submission #466923 For MATADOR PRODUCT nmitted to AFMSS for processing	ΓΙΟΝ ΦΟΜΡΑΝΥ, sent to	the Carlsbad				
Name (Printed/Typed) RUSTY K	LEIN	Title REGULA	ATORY ANALYST	<u> </u>			
Signature (Electronic S	Submission)	Date 05/29/20	119				
	THIS SPACE FOR FE	DERAL OR STATE (OFFICE USE				
Approved By		Title Acce	pted for Re	cord	MAY 2 9 2019		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the subject	rant or lease Office	onathon Shepa arisbad Field Offi	rd ′ ce			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to an	ny department or as	gency of the United		

Additional data for EC transaction #466923 that would not fit on the form

32. Additional remarks, continued

Loaded casing with 86 bbls packer fluid and pressure tested casing, OK. Pulled prong out to equalize pressure between casing and tubing. POOH. RIH with overshot and latched onto plug. POOH. RIH with tools to ensure tubing and packer free of obstales. POOH and rigged down wireline. Landed tubing. Nippled down BOP. Nippled up production tree. Rigged down and moved out pulling unit. Well is now on gas lift.