Form 3150-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIORS DAD FIELD OFFICE BUREAU OF LAND MANAGEMENT 5. Lea No. 10 A principal States No. 10 A principal States 11 A principal States 12 A principal States 13 A principal States 14 A principal States 15 A principal States 16 A principal States 16 A principal States 17 A principal States 18 A princip

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS AND CONTROL AND PROPERTY AND					NMNM118108			
					6. If Indian, Allottee or Tribe Name:			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM138618			
1. Type of Well					8. Well Name and No. HH SO 17 20 FED 001 6H			
Oil Well Gas Well Other 2. Name of Operator Contact: LAURA BECERRA					9. API Well No.			
CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					30-015-45103-00-X1			
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	. (include area code) 37-7655				firea MP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 8 T26S R27E SESW 205FSL 1872FWL 32.050331 N Lat, 104.214867 W Lon					EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DAT	A	
TYPE OF SUBMISSION TYPE OF ACTION								
	☐ Acidize	☐ Dee	pen	☐ Product	ction (Start/Resume)		Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation		Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	□ Tempor	orarily Abandon Drilling Operation			
	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal			
determined that the site is ready for fi 9/2/18 - Test surf casing to 1,9 to 9,195'. 9/16/18 - Reached intermedia 9/17/18 - Ran 9-5/8" 43.50#, h	920 psi for 30 minutes, go				Accepted for recon	/ Amo	CD	
float shoe @ 9,191'. 9/18/18 - Cemented in place w	v/Lead: 1,986 sx, Class C	, Yld: 2.44cul	ft/sk, Dens: 11.90	0#/gal & Tai	BECE	NED.		
874 sx, Class C, Yld: 1.33cuft/	/sk, Dens: 14.80#/gal. W0	OC per BLM r	equirements. Re	lease rig.				
4/3/19 - Test 9-5/8" casing to 2,737 psi for 30 min, good test. Drilled 8-1/2" hole to 20,181'.						5 2019		
	·				DISTRICTION	onegia <i>(</i>	CD.	
14. I hereby certify that the foregoing is	Electronic Submission #	ISA INCORPO	RATED, sent to t	he Carlsbad	1 System	0.66933		
Name (Printed/Typed) LAURA BECERRA			Title REGUL	ATORY SPI	ECIALIST	· .		
Signature (Electronic S	Submission)		Date 05/21/20	019	·			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		•	
A			Title Acces	nted for	Record	MAY	Z 9 2019	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or			1	nathon Sh		. Dan	<u></u>	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	I .	risbad Field	-					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to ma	ake to any department or	agency of th	e United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #466220 that would not fit on the form

32. Additional remarks, continued

4/18/2019 - Reached TD 20,181'.

4/20/19 - Ran 5-1/2" 20#, P-110 TXH-BTC casing to 20,161', float collar @ 20,113', float shoe @ 20,158'.

4/22/19 - Cemented in place w/Lead: 3,135 sx, Class C, Yld: 1.40cuft/sk, Dens: 14.50#/gal & Tail: 162 sx, Class H, Yld: 2.19cuft/sk, Dens: 15.00#/gal. WOC per BLM requirements.

- Release rig