Form 3160-5 (June 2015)

UNITED STATES CALISDAD FIELD OF DEPARTMENT OF THE INTERISTRATION OF LAND MANAGEMENT OF A TABLE OF LAND MANAGEMENT OF LAND MANAG

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS AT LESIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					NMNM107374 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.							
							Type of Well Oil Well			. 8. Well Name and No. DELAWARERANCH11/14W1APFEDCOM		
							Name of Operator Contact: JACKIE LATHA MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-45185-00-X1
			lo. (include area code) 893-5905		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State								
Sec 11 T26S R28E NENE 185FNL 375FEL 32.063904 N Lat, 104.050476 W Lon				EDDY COUNTY, NM								
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA						
TYPE OF SUBMISSION TYPE OF ACTION												
☐ Notice of Intent	☐ Acidize	☐ Dea	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off						
_	☐ Alter Casing	□ Нус	draulic Fracturing 🔲 Reclam		ation	■ Well Integrity						
	osequent Report		ew Construction		lete	Other						
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	☐ Tempor	arily Abandon	Drilling Operations						
	☐ Convert to Injection ☐		g Back	■ Water Disposál		•						
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 05/16/2019 TD'ed 6 1/8" hole @ 19600? I (60:40:0) w/additives. Mixed	ally or recomplete horizontally, and will be performed or provide a loperations. If the operation respondent Notices must be file in all inspection. MD. Ran 19560' of 4 1/2" 11 5#/g w/2 16 vd. Reference.	give subsurface the Bond No. o ults in a multip and only after all 13.5# HCP1	locations and measure file with BLM/BL/ le completion or recorded requirements, included the completion of the completio	ared and true ve A. Required sub completion in a r ding reclamation and w/675 sks	rtical depths of all pertin sequent reports must be new interval, a Form 3160 n, have been completed a Class C	ent markers and zones. filed within 30 days 0-4 must be filed once						
215 bbls BW. Plug down @ 2:30 P.M. 05/17/19. Bump plug w/3500#. Set liner. Displaced 7" csg w/250 bbls FW. Circ 234 sks of cmt off of liner top P.M., 05/17/19, test liner top to 2500# for 30 mins, held OK. Top of liner (top to the pit. At 3:30								
Rig released on 05/18/19 @ 6	1.0	. /19										
Bond on file: NM1693 nationw	ed for record.	MMOCD	JUN	2 5 2019								
•		Accept	ed for record									
	`				DISTRICTI	-ARTESIAO.C.D						
14. I hereby certify that the foregoing is Con Name (Printed/Typed) JACKIE L	Electronic Submission #4 For MEWBOUR nmitted to AFMSS for proce	NE OIL COM	PANY, sent to th SCILLA PEREZ o	e Carlsbad n 06/11/2019	-							
Signature (Electronic S	Submission)		Date 06/11/2	019	· · · · · · · · · · · · · · · · · · ·							
·	THIS SPACE FO	R FEDERA	AL OR STATE	OFFICE US	SE							
Approved By					r Record	JUN 1 5 20 Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				onathon S arlsbad Fiel								
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	rime for any p	erson knowingly and	willfully to ma	ke to any department or	agency of the United						