abandoned we	NOTICES AND REPOR is form for proposals to c II. Use form 3160-3 (APD	drill or to re-enter an	ALTERSIA5. Lease Serial No. NMNM06764 6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2         1. Type of Well         X Oil Well         Gas Well			7. If Unit or CA/Agr	<ul> <li>7. If Unit or CA/Agreement, Name and/or No</li> <li>8. Well Name and No.</li> <li>BUBBLES 22 15 FEDERAL 3H</li> </ul>	
2. Name of Operator Contact: CHERYL ROWELL XTO ENERGY INCORPORATED E-Mail: Cheryl_rowell@xtoenergy.com		9. API Well No. 30-015-45255-	9. API Well No. 30-015-45255-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		3b. Phone No. (include area code) Ph: 432-571-8205	10. Field and Pool or DELAWARE	Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 22 T19S R30E NWSE 1970FSL 1355FEL 32.644024 N Lat, 103.955635 W Lon		• •	EDDY COUNT	EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> </ul>	<ul> <li>Deepen</li> <li>Hydraulic Fracturing</li> <li>New Construction</li> <li>Plug and Abandon</li> </ul>	<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> </ul>	<ul> <li>□ Water Shut-O</li> <li>□ Well Integrity</li> <li>☑ Other</li> <li>□ Drilling Operation</li> </ul>	
· · ·	Convert to Injection	Plug Back	UWater Disposal		
determined that the site is ready for f	mai inspection.				
XTO respectfully submits this well. 12/13/2018 to 12/17/2018		Ac	cepted for record -NMOCD	RECEIVED	
well.	l inch hole, TD at 466 ft. Ru xs Class C cmt. Bump pluc	۵۵ ۵۹ un 18 5/8, 87.5#, J-55 casing J. No cmt to surface. Run Tei	set at 461 mp Log. TOC= 150		
well. 12/13/2018 to 12/17/2018 Spud well 12/13/2018. Drill 24 ft. Cement casing with 2399 s	l inch hole, TD at 466 ft. Ri xs Class C cmt. Bump plug ss C cmt. WOC, (No test p un 13 3/8, 54.5#, J-55 casi	Action 18 5/8, 87.5#, J-55 casing g. No cmt to surface. Run Tei lug per BLM requirement). ng set at 1538 ft. Cement cas	set at 461 mp Log. TOC= 150	JUN 2.5 2019	
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## Additional data for EC transaction #466656 that would not fit on the form

## 32. Additional remarks, continued

01/23/2019 to 01/27/2019 Skid Rig, RU. Test 13-3/8 casing to 1500 psi, 30 mins (good). Drill 12 1/4 hole to 4087 ft, Run 9-5/8, 10# J55/HCL80 casing set @ 4078 ft. Cement casing Stage 1 lead cmt 384 sxs Class H, tail 435 sxs Class H. Did not bump plug. Open DV, Pump Stage 2 leasd cmt 430 sxs Class C, tail 142 sxs Class C. Bump plug. Circ cmt to surface. Install TA cap, skid rig.

03/08/19 to 03/25/2019 Skid Rig, RU. Test 9-5/8 casing to 1500 psi, 30 mins (good). Drill 8 3/4 hole to 16263 ft,. Run 8-3/4, 20#, HCP-110. Cmt with lead 927 sxs Class C, tail 1974 sxs Class C. Bump plug. Circulate cmt to surface.

Rig Release 03/25/2019