Form 31 3-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIORISDAD FIELD OFFICE BUREAU OF LAND MANAGEMENT ISDAD FIELD OF LESS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A MILES A PROPERTY AND A MILES AND REPORTS ON WELLS A PROPERTY AND A MILES AND REPORTS ON WELLS A PROPERTY AND A MILES AND REPORTS ON WELLS AND REPORTS OF A MILES AND REPORTS ON WELLS					NMNM107384 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. ROCK RIDGE FEDERAL WCI3 1H		
Name of Operator Contact: CINDY COTTRELL MURCHISON OIL & GAS LLC E-Mail: ccottrell@jdmii.com					9. API Well No. 30-015-45728-00-X1		
3a. Address LEGACY TOWER ONE 7250 PLANO, TX 75024-5002	include area code) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP			(GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 30 T24S R29E NENE 310 32.194916 N Lat, 104.016159	EDDY COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTIO					•		
- N. C. C.	☐ Acidize	Acidize Deepen Proc		☐ Producti	on (Start/Resume)	☐ Water Shut	i-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydra	draulic Fracturing		ntion	■ Well Integr	rity .
Subsequent Report ■	☐ Casing Repair	□ New (Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug a	nd Abandon	☐ Tempora	arily Abandon	Drilling Oper	ations
	☐ Convert to Injection	Convert to Injection Plug Back Water			isposal		
If the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Attach the steen is ready for for 4/24/19: Spud well at 12:30 At 352 ft. Cmt w/355 sx Class C 4/25/19: Test csg to 500 psi & 4/26/19: WOC 38.5 hrs.	rk will be performed or provide the operations. If the operation result operation result operation result of the operation res	le Bond No. on f Its in a multiple only after all re Ran 9 jts 13	ile with BLM/BIA completion or recoquirements, includ	Required sub impletion in a n ing reclamation	sequent reports must b lew interval, a Form 31 n, have been completed	e filed within 30 day 60-4 must be filed of and the operator ha	ys once
5/4/19: TD 12.25 in hole at 9550 ft. 5/5/19: Ran 225 jts 9.625 in. 43.5# & 40# HCP110 csg set at 9,536 ft. First stage lead w/870 sx Class C, yield 2.83; tail w/175 sx Class C yield 1.18. Second stage lead w/1000 sx Class C, yie 2.82; tail w/ 480 sx Class C 1.32 yield. Circulated 1054 sx to surface. 5/7/19: Test csg to 2500 psi & held 30 min; OK. WOC 37 hrs. Perform FIT w/14 EMW, 1932 ps held for 30 min; OK. 5/18/19: TD 8.5 in. hole at 15,450 ft. 5/20/19: Ran 353 jts 5.5 in. 20# P110 csg set at 15423 ft. Cmt w/510 sx Class H, yield 2.76; tail					d and JUN 2.5 2019		
5/20/19; Ran 353 Jts 5.5 in. 20	# P110 csg set at 15423 ft.	. Cmt w/510 s	x Class H, yiel	u 2.76; tali	DISTRIC	TII-ARTESIAO.	C.D.
14. I hereby certify that the foregoing is true and correct. Electronic Submission #466292 verified by the BLM Well Information System For MURCHISON OIL & GA\$ LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/22/2019 (19PP2203SE) Name (Printed/Typed) LUKE PUMPHREY Title OPERATIONS ENGINEER							
Signature (Electronic S	Submission)		Date 05/22/20	019			
	THIS SPACE FOR	R FEDERAL	OR STATE	OFFICE US	SE .		
Approved By			Title Accepted for Record MAY			MAY 2 9	2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				athon She Isbad Field (
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #466292 that would not fit on the form

32. Additional remarks, continued

w/1195 sx Class H yield 1.29. Top of cement estimated at 5000 ft.; Rig Released at 6 PM.