Office District I- (575) 393-6161		New Me			FORM C-103			
	Energy, Minerals	and Natu	ral Resources	WELL ADING	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283	011 00110ED			WELL API NO 30-005-64316	J.			
1301 W. Grand Ave., Artesia, NM 8821 0	OIL CONSERVATION DIVISION			5. Indicate Ty	pe of Lease			
<u>District III</u> - (505) 334-6178 1 000 Rio Brazos Rd., Aztec, NM 8741 0	1220 South St. Francis Dr.			STATE				
District IV- (505) 476-3460	Santa Fe, NM 8/505			6. State Oil &	Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO-9765-0					
SUNDRY NOTICES AND REPORTS ON WELLS					e or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPO								
DIFFERENT RESERVOIR, USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FOR	CM C-101) FO	OK SUCH	Duncan State (				
1. Type of Well: Oil Well Gas Well Other				8. Well Numbe	er 1H			
2. Name of Operator				9. OGRID Nu	mber			
Mack Energy Corporation			10.0 131	013837				
3. Address of Operator			10. Pool Name or Wildcat					
P.O. Box 960 Artesia, NM 88210			Round Tank; S	San Andres				
4. Well Location								
Unit Letter D Section 36	feet from the	1.50			from the West line			
Section 36	Township		<u> </u>	NMPM	County Chaves, NM			
	11. Elevation (Show	whether Dh		e. <i>)</i>				
		3370	J.					
12 Charles	Annronriata Day to Ir	diaata M	otura of Natica	Donart or Oth	nor Doto			
12. Clieck A	Appropriate Box to In	idicate Na	ature of Notice,	, Report or Oth	ier Data			
NOTICE OF IN	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIALWO								
· = 1			RILLING OPNS.	<del>-</del>				
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	NT JOB				
DOWNHOLE COMMINGLE								
CLOSED-LOOP SYSTEM				a 1				
OTHER:			OTHER:	Comple				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion								
of starting any proposed work or recompletion.	(). SEE RULE 19.15.7.14 N	MAC. For	Multiple Completio	ns: Attach wellbore	diagram of proposed completion			
•								
<del>-</del>	01/ 700 t1	/ 15251-1-1-	5/3-27/2019 Perforated 3289-9840' w/ 792 holes. Frac w/ 1535bbls 15% Acid, 8743bbls SW, 116,556bbls 20# X-Link, 629,636#					
5/3-27/2019 Perforated 3289-984				bbls SW, 116,55	66bbls 20# X-Link, 629,636#			
5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4	,167,561# 20/40 WS, 7,	,66,393# 20	0/40 SLC.					
5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4 6/5/2019 RIH w/ 2-7/8" BP @220	,167,561# 20/40 WS, 7,69.99', 8' of 2-7/8" perf	,66,393# 20 sub, 2-7/8	0/40 SLC. x 5-1/2" Gas Ser	parator @2284', 2	2-7/8" x 7" RH set TAC			
5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4	,167,561# 20/40 WS, 7,69.99', 8' of 2-7/8" perf	,66,393# 20 sub, 2-7/8	0/40 SLC. x 5-1/2" Gas Ser	parator @2284', 2	2-7/8" x 7" RH set TAC			
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5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4 6/5/2019 RIH w/ 2-7/8" BP @220	,167,561# 20/40 WS, 7,69.99', 8' of 2-7/8" perf	,66,393# 20 sub, 2-7/8	0/40 SLC. x 5-1/2" Gas Ser	parator @2284', 2	2-7/8" x 7" RH set TAC			
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5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4 6/5/2019 RIH w/ 2-7/8" BP @226 @2277.1', 1jt 2-7/8", 2-7/8" x 3-1	,167,561# 20/40 WS, 7, 59.99', 8' of 2-7/8" perf /2" crossover, Stator To	,66,393# 20 sub, 2-7/8 op of pump	0/40 SLC. x 5-1/2" Gas Sep o @ 2209', 67 join	parator @2284', 2 nts of 3-1/2" J-55	2-7/8" x 7" RH set TAC tbg to surface.			
5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4 6/5/2019 RIH w/ 2-7/8" BP @226 @2277.1', 1jt 2-7/8", 2-7/8" x 3-1	,167,561# 20/40 WS, 7, 69.99', 8' of 2-7/8" perf /2" crossover, Stator To	,66,393# 20 sub, 2-7/8	0/40 SLC. x 5-1/2" Gas Sep o @ 2209', 67 join	parator @2284', 2 nts of 3-1/2" J-55	2-7/8" x 7" RH set TAC tbg to surface.  RECEIVED  JUN 2 6 2019			
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5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4 6/5/2019 RIH w/ 2-7/8" BP @226 @2277.1', 1jt 2-7/8", 2-7/8" x 3-1	,167,561# 20/40 WS, 7, 69.99', 8' of 2-7/8" perf /2" crossover, Stator To	,66,393# 20 sub, 2-7/8 op of pump	0/40 SLC. x 5-1/2" Gas Sep o @ 2209', 67 join te:	parator @2284', 2 onts of 3-1/2" J-55	2-7/8" x 7" RH set TAC tbg to surface.  RECEIVED  JUN 2 6 2019			
5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4 6/5/2019 RIH w/ 2-7/8" BP @226 @2277.1', 1jt 2-7/8", 2-7/8" x 3-1 Spud Date: 4/4/201	9 Rig	,66,393# 20 sub, 2-7/8 op of pump	0/40 SLC. x 5-1/2" Gas Sep o @ 2209', 67 join te:	parator @2284', 2 onts of 3-1/2" J-55	2-7/8" x 7" RH set TAC tbg to surface.  RECEIVED  JUN 2 6 2019			
5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4 6/5/2019 RIH w/ 2-7/8" BP @220 @2277.1', 1jt 2-7/8", 2-7/8" x 3-1  Spud Date: 4/4/201  I hereby certify that the information	9 Rig	,66,393# 20 sub, 2-7/8 op of pump Release Da	0/40 SLC. x 5-1/2" Gas Sep o @ 2209', 67 join te:	parator @2284', 2 hts of 3-1/2" J-55  L 4/25/2019  ge and belief.	2-7/8" x 7" RH set TAC to the to surface.  RECEIVED  JUN 2 6 2019  DISTRICTII-ARTESIAO.C.D.			
5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4 6/5/2019 RIH w/ 2-7/8" BP @226 @2277.1', 1jt 2-7/8", 2-7/8" x 3-1	9 Rig  above is true slid comple	sub, 2-7/8 sub, 2-7/8 pp of pump  Release Da  ete to the be	0/40 SLC. x 5-1/2" Gas Sep o @ 2209', 67 join te:  est of my knowled tion Clerk	parator @2284', 2 hts of 3-1/2" J-55  4/25/2019  ge and belief.	2-7/8" x 7" RH set TAC to the to surface.  RECEIVED  JUN 2 6 2019  DISTRICTII-ARTESIAO.C.D.			
5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4 6/5/2019 RIH w/ 2-7/8" BP @220 @2277.1', 1jt 2-7/8", 2-7/8" x 3-1  Spud Date: 4/4/201  I hereby certify that the information	9 Rig  above is true slid completed.	sub, 2-7/8 sub, 2-7/8 pp of pump  Release Da  ete to the be	0/40 SLC. x 5-1/2" Gas Sep o @ 2209', 67 join te:	parator @2284', 2 hts of 3-1/2" J-55  4/25/2019  ge and belief.	2-7/8" x 7" RH set TAC to the to surface.  RECEIVED  JUN 2 6 2019  DISTRICTII-ARTESIAO.C.D.			
5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4 6/5/2019 RIH w/ 2-7/8" BP @220 @2277.1', 1jt 2-7/8", 2-7/8" x 3-1  Spud Date: 4/4/201  I hereby certify that the information SIGNATURE LUMA We	9 Rig  above is true slid completed.	sub, 2-7/8 sub, 2-7/8 pp of pump  Release Da  ete to the be	0/40 SLC. x 5-1/2" Gas Sep o @ 2209', 67 join te:  est of my knowled tion Clerk	parator @2284', 2 hts of 3-1/2" J-55  4/25/2019  ge and belief.	2-7/8" x 7" RH set TAC to the to surface.  RECEIVED  JUN 2 6 2019  DISTRICTII-ARTESIAO.C.D.			
Spud Date:  Spud Date:  4/4/201  I hereby certify that the information  SIGNATURE  Type or print name Deana Weaver  For State Use Only	9 Rig  above is true slid completed.	sub, 2-7/8 sub, 2-7/8 pp of pump  Release Da  ete to the be	0/40 SLC. x 5-1/2" Gas Sep o @ 2209', 67 join te:  est of my knowled tion Clerk	Darator @2284', 2 onts of 3-1/2" J-55  4/25/2019  ge and belief.	2-7/8" x 7" RH set TAC to the to surface.  RECEIVED  JUN 2 6 2019  DISTRICTII-ARTESIAO.C.D.  DATE 4.24.19  PHONE: 575-748-1288			
5/3-27/2019 Perforated 3289-984 100 Mesh, 857,431# 30/50 WS, 4 6/5/2019 RIH w/ 2-7/8" BP @226 @2277.1', 1jt 2-7/8", 2-7/8" x 3-1  Spud Date:  4/4/201  I hereby certify that the information  SIGNATURE  Type or print name Deana Weaver	9 Rig  above is true slid completed.	sub, 2-7/8 sub, 2-7/8 pp of pump  Release Da  ete to the be	0/40 SLC. x 5-1/2" Gas Sep o @ 2209', 67 join te:  est of my knowled tion Clerk	Darator @2284', 2 onts of 3-1/2" J-55  4/25/2019  ge and belief.	2-7/8" x 7" RH set TAC to the to surface.  RECEIVED  JUN 2 6 2019  DISTRICTII-ARTESIAO.C.D.			