

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88211
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

RECEIVED

JUN 11 2019

OIL CONSERVATION DIVISION
 220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-24708	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Carrasco 18	
8. Well Number: 1	
9. OGRID Number 4323	
10. Pool name or Wildcat Lovington; Delaware, South	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron USA Inc.	
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>18</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,059' GL, 3,077' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS P AND A
 CASING/CEMENT JOB

OTHER: TEMPORARILY ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/26/18: MIRU pulling unit, N/U BOP, stab into previously set CICR, M&P 84 sx CL "C" gas block cement through CICR f/ 1,276' t/ 1,170' outside of 9-5/8" casing, sting out and M&P 49 sx CL "C" gas block cement f/ 1,272' t/ 1,120'. 6/27/18: Sustained casing pressure still observed, tag TOC at 1,114', R/U wireline, perforate casing f/ 1,100' t/ 1,101' and f/ 1,000' t/ 1,001', TIH w/ packer and set between perforation, established circulation rate. 6/28/18: M/U CICR and TIH t/ 1,060', pump through to ensure clear. 6/29/18: NPT. 6/30/18: Set CICR at 1,092' approved by Gilbert w/ NMOCD, M&P 7 barrels of resin outside of 9-5/8" casing, sting out of retainer, M&P 45 sx CL "C" gas block cement f/ 1,090' t/ 950'. 7/2/18: Bubble test failed on surface casing, tag TOC at 954', M&P 12 sx CL "C" cement f/ 954' t/ 925', R/U wireline and perforate casing f/ 920' t/ 921' and 820' t/ 821', TIH w/ packer and set between perforations, establish circulation rate. 7/3/18: TIH w/ CICR and set at 910', M&P 26 sx CL "C" gas block cement outside of 9-5/8" casing f/ 921' t/ 821', sting out of retainer, M&P 61 sx CL "C" gas block cement f/ 910' t/ 760'. 7/9/18: Sustained casing pressure still observed, RDMO pulling unit.

7/22/18: MIRU wireline, M/U and TIH w/ roll shot, tag TOC at 760', perforate casing at 756', RDMO wireline.

7/25/18: MIRU CTU, TIH and tag TOC at 760', circulate well with fresh water, RDMO CTU.

8/2/18: MIRU Zonite crew, place 24 cuft of Zonite material, tag top of Zonite at 688', RDMO.

Allow Zonite to hydrate for 1.5 months

9/24/18: MIRU CTU, check production and surface casing, no pressure, perform bubble test, no bubbles, well static, RIH w/ CT and tag Zonite at 689', M&P 236 sx CL "C" cement f/ 689' t/ surface. RDMO CTU.

5/2/19: Squeezed 31 gallons of SLB Nano-Sealant int micro-annulus to eliminate sustained casing pressure. Verified zero pressure via bubble test.

Well P&A'd on 9/24/18

Approved for plugging of well bore, only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cranrd.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 5/31/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Staff Wg DATE 6/12/19
 Conditions of Approval (if any):