Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-26293
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	, Saina 1 0, 1111 0 7 3 0 3	6. State Off & Gas Lease No.
87505	EC AND DEPONTS ON WELLS	7. Lease Name on Linit Assessment Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
	TION FOR PERMIT" (FORM C-101) FOR SUCH	Carrasco 14
PROPOSALS.)	W II C OI C	8. Well Number: 2
	s Well Other	9. OGRID Number
2. Name of Operator Chevron USA, Inc.		4323
3. Address of Operator		10. Pool name or Wildcat
6301 Deauville Blvd., Midland, 7	ΓX 79706	Loving, Brushy Canyon, East
4. Well Location		
Unit Letter G: 1806 feet fro	m the North line and 2013 feet from the East lin	ne l
Section 14 Township 23S	Range 28E, NMPM, County Eddy	
EP 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11. Elevation (Show whether DR, RKB, RT, GR	. etc.)
	2989' GL	
12. Check At	opropriate Box to Indicate Nature of No	tice. Report or Other Data
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NOTICE OF INT		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	-
TEMPORARILY ABANDON	_	E DRILLING OPNS. 🗌 P AND A 🛛
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	MENT JOB
DOWNHOLE COMMINGLE	·	\mathcal{D}_{\bullet}
OTHER:	☐ OTHER:	TEMPORARILY ABANDON
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
	k). SEE RULE 19.15.7.14 NMAC. For Multipl	
of starting any proposed work	k). SEE RULE 19.15.7.14 NMAC. For Multiple mpletion	e Completions: Attach wellbore diagram of
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